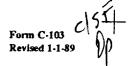
Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department



DISTRICTI P.O. Box 1980, Hobbs, NM 88240

CONDITIONS OF APPROVAL, IF ANY:

DISTRICT II

OIL CONSERVATION DIVISION

WELL API NO. P.O. Box 2088 30-015-26886 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease

P.O. Drawer DD, Artesia, NM 88210 STATE FEE DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) SULLIVAN Type of Well: RECEIVED OIL WELL OTHER MAY 2 2 1992 Name of Operator 8. Well No. MEWBOURNE OIL COMPANY 3. Address of Operator O. C. D. 9. Pool name or Wildcat P. O. Box 7698, Tyler, Texas 75711 GENERIA MERICE KENNEDY FARMS MORROW 4. Well Location P: 990 Feet From The South 660 __ Feet From The _ East Line 10 Section Township 17S Range 26E **NMPM** Eddy County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3324' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT **PULL OR ALTER CASING** CASING TEST AND CEMENT JOB OTHER: OTHER Perforate and Acidize 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 4/29/92 - Tested casing to 2000#. Held OK. Drilled thru DV tool at 5000'. Reamed out DV tool. Tested casing to 2000#. Held OK. Ran tubing in hole. Western Co. spotted 200 gals 10% acetic acid while displacing hole w/2% KCL water. 5/02/92 - Ran tubing and packer assembly. Teted tubing to 8000#. Set packer w/12 points compression. Set tubing at 8205'. 5/5/92 - Perforated Lower Morrow Sand 8366-82', 1 SPF, 16', 17 holes. 5/06/92 - Acidized perfs w/3200 gals $7\frac{1}{2}$ % HCL + additives carrying 26 ball sealers. Had good ball action. ISDP 2800#, 5 mins - 2200#; 10 mins - 2000#; 15 mins - 1975#. Avg PSI 5000#, Max PSI 5300#. I hereby certify that the information above is true and complete to the best of my knowledge and belief. THILE Engr. Oprns. Secretary DATE 5/18/92 SIGNATURE TYPE OR PRINT NAME (This space for State Use) **CRIGINAL SIGNED BY** MIKE WILLIAMS JUN - \$ 1992 SUPERVISOR, DISTRICT IT APPROVED BY - TITLE -