

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-26886
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	RECEIVED MAY 22 1992 O. C. D. OFFICE
2. Name of Operator MEWBOURNE OIL COMPANY	7. Lease Name or Unit Agreement Name SULLIVAN
3. Address of Operator P. O. Box 7698, Tyler, Texas 75711	8. Well No. 1
4. Well Location Unit Letter <u>P</u> : <u>990</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>10</u> Township <u>17S</u> Range <u>26E</u> NMPM <u>Eddy</u> County	9. Pool name or Wildcat KENNEDY FARMS MORROW
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3324' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate and Acidize <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/29/92 - Tested casing to 2000#. Held OK. Drilled thru DV tool at 5000'. Reamed out DV tool. Tested casing to 2000#. Held OK. Ran tubing in hole. Western Co. spotted 200 gals 10% acetic acid while displacing hole w/2% KCL water.

5/02/92 - Ran tubing and packer assembly. Teted tubing to 8000#. Set packer w/12 points compression. Set tubing at 8205'.

5/5/92 - Perforated Lower Morrow Sand 8366-82', 1 SPF, 16', 17 holes.

5/06/92 - Acidized perfs w/3200 gals 7½% HCL + additives carrying 26 ball sealers. Had good ball action. ISDP 2800#, 5 mins - 2200#; 10 mins - 2000#; 15 mins - 1975#. Avg PSI 5000#, Max PSI 5300#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rayson Thompson TITLE Engr. Oprns. Secretary DATE 5/18/92

TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE JUN 7 1992

CONDITIONS OF APPROVAL, IF ANY: