

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

c15F
OP

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

AUG 12 1993

WELL API NO.

30-015-27592

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-2071-28

7. Lease Name or Unit Agreement Name

Chalk Bluff "31" State

8. Well No.

1

9. Pool name or Wildcat

Illinois Camp Morrow North

SUNDRY NOTICES AND REPORTS ON WELLS. D.
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Mewbourne Oil Company

3. Address of Operator

P.O. Box 5270 Hobbs, New Mexico 88241

4. Well Location

Unit Letter 0 : 2310 Feet From The East Line and 660 Feet From The South Line

Section 31 Township 17S Range 28E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3678' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08/09/93 Drilled 12-1/4" hole to 2555' KB. Ran 57 jts. of new 9-5/8", 36#, J-55, 8rd, ST&C casing and set @ 2555' KB. Halliburton crtd. w/800 sks. of Class "C" Lite containing 1/2#/sk. flocele + 2#/sk. Gilsonite + 12#/sk. salt followed by 200 sacks of Class "C" Neet containing 2% CaCl2. Plug down to 2518' @ 3:00 p.m. 08/09/93. Circulated 133 sks. to pit. Lead cement slurry yield & weight was 12.4#/gal., 1,440 cu. ft. and tail slurry weight volume was 14.8#/gal. & 270 cu. ft. Total slurry volume was 1710 cu. ft. Compressive strength for tail slurry was 1570 psi in 12 hrs. @ 82°F. Estimated formation temp. was 80°F. Estimated slurry temp was 78°F. WOC 12 hrs. NU BOP and pressure tested casing, blind rams, pipe rams, and annular preventor to 1200# each for 15 min. All held ok.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Bill Pierce

TITLE Drlg. Supt.

DATE 08/11/93

(505)

TYPE OR PRINT NAME

Bill Pierce

TELEPHONE NO. 893-5905

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

APPROVED BY

SUPERVISOR, DISTRICT II

TITLE

DATE

AUG 27 1993

CONDITIONS OF APPROVAL, IF ANY: