District Office	
OI ONSERVATION DIVISION	-/ELL API NO.
P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088	30-015-28607
DISTRICT II Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210	5. Indicate Type of Lease
DISTRICT III	STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	*////////////////////////////////////
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name
1. Type of Well:	_
OIL GAS WELL X OTHER	Lewis "19"
2. Name of Operator WGC Madellifor Recourses The Formaria Intercoast	8. V/ell No.
KCS Medallion Resources, Inc. Formerly Intercoast 3. Address of Operator	9. Fool name or Wildcat
7130 South Lewis, Suite 700, Tulsa, OK 74136	Eagle Creek; Atoka-Morrow (East)
4. Well Location Unit Letter K: 1980 Feet From The South Line and 1980 Feet From The West Line	
Section 19 Township 17S Range 26E	NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	NMPN Eddy County
(/////////////////////////////////////	
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SSECIUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPN:3. PLUG AND ABANDONMENT	
LL OR ALTER CASING CASING TEST AND CI	EMENT JOB
OTHER: OTHER:	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclu	dire on instal data of starting any managed
work) SEE RULE 1103.	
1. Rel. pkr. POOH. RIH with tbg. and load wellbore with gelled brine water.	
2. Spot 25 sx. Cl H plug from 7922- to 8222'. POOH. Τρ. ζοςι΄ ctβρο good.΄ 3. Freepoint and sever casing. POOH with 4½" casing.	
4. RIH with tubing and spot 35 sx C1 H plug across casing cut. Tag same. 700 7104'	
5. Spot following CL H cement plugs: 35 sx. 5100-5200	
35 sx. 3100-3000'	Tag same
70 sx. 1445-1245' 34 sx. 545-445'	lag same
15 sx. 3-33'	RECEIVEN
6. Install dry hole marker. Restore location.	n ees e
	MAY - 9 1997
	70.00 TO 200 OF TO 200 OF
I hereby certify that the information above is true only complete to the best of my knowledge and belief.	— OIL CON, BIV.——
Market CH Cooper	otions DATE 5/2/97
	TELEPHONE NO. (918) 491-4
This space for State Use) Jim W. Gum	Expersisor
PHA	DATE 5-/4-97
APPROVED BY	DATE
Notify N.M.O.C.C. in sufficient time to witness	
Tecc	