

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
811 S. 1st Street Artesia, NM 88210-1404  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-101  
Revised February 10, 1994

Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, **RECEIVED** OR ADD A ZONE

Operator Name and Address Mack Energy Corporation P.O. Box 960 Artesia, NM 88211-0960		OGRID Number 013837
Property Code 015854		API Number 30-015-28759
Property Name Big George State		Well No. 3

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	12	17S	28E		1650	South	1650	East	Eddy

Proposed Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J									
Proposed Pool 1					Proposed Pool 2				

Work Type Code	Well Type Code	Cable/Rotary	Lease Type Code	Ground Level Elevation
N	S	R	S	3710'
Multiple	Proposed Depth	Formation	Contractor	Spud Date
N	8800'	Cisco	Norton	4/1/97

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2	13 3/8	48	300	350	CIRC
12 1/4	8 5/8	32	2670	1500	CIRC
7 7/8	5 1/2	17	8450	Suff. to Circ	CIRC

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Mack Energy proposes to Drill a Salt Water Disposal as follows: Drill 17 1/2" hole to 300', run 13 3/8" casing and cement. Drill to 2670', run 8 5/8" casing and cement. Drill to 8450', run casing and cement. Drill out of 5 1/2" to 8800', run 2 7/8" plastic coated tubing with Halliburton Trump packer. Set packer at 8400'. Put well on as SWD.

\*See Attached BOP Schematic.

I hereby certify that the information given above is true and complete to the best of my knowledge and belief

Signature

*Crissa D. Carter*

Printed name:

Crissa D. Carter

Title:

Production Clerk

Date:

3/17/97

Phone:

(505)748-1288

OIL CONSERVATION DIVISION

Approval by:

**ORIGINAL SIGNED BY TIM W. GUM**

Title:

**DISTRICT II SUPERVISOR**

Approval Date:

3-24-97

Expiration Date

3-24-98

Conditions of Approval:

Attached ☐