

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

WELL API NO.

30-015-28759

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-3138

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS).

1. Type Of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Mack Energy Corporation

3. Address of Operator

P.O. Box 960, Artesia, NM 88211-0960

4. Well Location

Unit Letter J : 1650 Feet From The South Line and 1650 Feet From The East Line

Section 12 Township 17S Range 28E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3710' GR

7. Lease Name or Unit Agreement Name

Big George State

8. Well No.

3

9. Pool name or Wildcat

SWD

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER ☒ TD, Cement Long String Csg

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04/30/97 T.D. 7 7/8" Hole @ 8409. RIH w/guide shoe, Packer Stage collar (Davis Lynch) & 195 jts 5 1/2" 17# J-55 LT&C.
Land casing @ 8377'. Top of Packer Stage collar @ 8360' & DV Tool @ 4487'. RU BJ & pump capacity of csg. Drop bomb & wait 45 min.
Pressure up on packer until Packer opened @ 600#. Broke Circulation w/55 bbls, Cemented 1st stage with 400 sx 35/65 6, 3# salt,
1/4# CF, & 200 sx 50/50 C Poz, 2% gel, 5/10 FL-25, 5# salt. Open DV Tool Circ Hole for 8 hours did not circulate out any cement.
Cemented 2nd stage with 450 sx 35/65 6, 3# salt, 1/4# CF, & 100 sx 50/50 C Poz, 2% gel, 5/10 FL-25, 5# salt.
Did not Circulate cement to surface. WOC 12 hrs, Ran Temperature Survey and found TOC @ 475'. WOC tstd csg to 600# for 20 minutes -
held okay.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert C Chase TITLE Vice President DATE 5/6/97

TYPE OR PRINT NAME Robert C Chase TELEPHONE NO. 748-1288

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM

APPROVED BY DISTRICT II SUPERVISOR TITLE DATE MAY 14 1997

CONDITIONS OF APPROVAL, IF ANY: