

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Division

FORM APPROVED

0150

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260, (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1650' FNL & 330' FWL; Unit "E"

At top prod. interval reported below (SAME)

At total depth (SAME)

RECEIVED

APR 21 '97

5. LEASE DESIGNATION AND SERIAL NO.

LC-967849

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA7. UNIT AGREEMENT NAME
NA8. FARM OR LEASE NAME, WELL NO.
Eagle "34E" Federal #99. API WELL NO.
30-015-2908310. FIELD AND POOL, OR WILDCAT
Red Lake (Q-GB-SA)11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
"E" Section 34-17S-27E

14. PERMIT NO.

DATE ISSUED
7/30/96BLM
ROSWELL, NM12. COUNTY OR PARISH
Eddy County13. STATE
NM15. DATE SPUDDED
2/17/9716. DATE T.D. REACHED
2/22/9717. DATE COMPL. (Ready to prod.)
3/2/9718. ELEVATIONS (DF, RKB, RT, GR, ETC.)
KB 3523'; GL 3514'; DF 3522'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
2649'21. PLUG, BACK T.D., MD & TVD
2603'22. IF MULTIPLE COMPL., HOW MANY?
NA23. INTERVALS
DRILLED BY
→ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
San Andres - 1786-2290'25. WAS DIRECTIONAL SURVEY
MADE
No26. TYPE ELECTRIC AND OTHER LOGS RUN
LDT/CNL/DLL/MSFL/GR; CBL27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1069'	12-1/4"	surf; 300 sxs lite & 200 sxs "C"	NA
5-1/2" J-55	15.5#	2649'	7-7/8"	surf; 150 sxs lite C & 400 sxs "C"	NA

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	2087'	(OET)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

1786' U. SAN ANDRES (1 - .40" EHD hole)

1836-1919' ALPHA (7 - .40" EHD holes)

2030-2082' "A" (3 - .40" EHD holes)

2096-2186' "B" (6 - .40" EHD holes)

2207-2233' "C" (6 - .40" EHD holes)

2248-2290' "D" (7 - .40" EHD holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1786-2290'	2500 gals of 15% NeFe acid
1786-2290'	216,000 gals gel water + 7000# 100 mesh sand + 123,000# 20/40 Brady sand and 167,000# 16/30 Brady Sand

33.* PRODUCTION

DATE FIRST PRODUCTION 3/19/97 PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 12' RWTC Pump) WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 4/5/97 HOURS TESTED 24 CHOKER SIZE PROD'N FOR TEST PERIOD OIL-BBL. 44 GAS-MCF. 67 WATER-BBL. 330 GAS-OIL RATIO 1522/1

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL. 44 GAS-MCF. 67 WATER-BBL. 330 OIL GRAVITY-API (CORR.) 38

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented (To be connected)35. LIST OF ATTACHMENTS
Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Diana M. KeyTITLE ENGINEERING TECHNICIANDATE April 14, 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)