

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

CISF

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____

2. NAME OF OPERATOR
DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 330' FNL & 990' FEL; Unit "A"

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
NM-0557379. Oil Cons. Div.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. NAME OF LEASE NAME, WELL NO.
Eagle "34A" Leqeral #1

8. API WELL NO.
30-015-29108

9. FIELD AND POOL, OR WILDCAT
Red Lake (Q0GB-SA)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
"A" Section 34-17S-27E

14. PERMIT NO. _____ DATE ISSUED 8/19/97

12. COUNTY OR PARISH Eddy County

13. STATE NM

15. DATE SPUDDED 3/3/97

16. DATE T.D. REACHED 3/8/97

17. DATE COMPL. (Ready to prod.) 3/17/97

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
KB 3535'; GL 3526'; DF 3534'

19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 2699'

21. PLUG, BACK T.D., MD & TVD 2654'

22. IF MULTIPLE COMPL. HOW MANY? NA

23. INTERVALS DRILLED BY _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
San Andres - 1903-2400'

25. WAS DIRECTIONAL SURVEY MADE? No

26. TYPE ELECTRIC AND OTHER LOGS RUN
LDT/CNL/DLL/MSFL/GR; CBL

27. WAS WELL CORDED? No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1066'	12-1/4"	surf; 300 sxs lite & 200 sxs "C"	NA
5-1/2" J-55	15.5#	2699'	7-7/8"	surf; 175 sxs lite C & 350 sxs "C"	NA

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	2198'	(OET)

31. PERFORATION RECORD (Interval, size and number)

1903-1988' ALPHA (5 - .40" EHD holes)

2071-2165' "A" (7 - .40" EHD holes)

2186-2246' "B" (4 - .40" EHD holes)

2286-2319' "C" (4 - .40" EHD holes)

2341-2400' "D" (10 - .40" EHD holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1903-2400'	2500 gals of 15% NeFe acid
1903-2400'	180,000 gals gel water + 6000# 100 mesh sand + 86,000# 20/40 Brady sand and 157,000# 16/30# sand.

33.* PRODUCTION

DATE FIRST PRODUCTION 4/17/97

PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump)
Pumping (2-1/2" x 2" x 12' RWTC Pump)

WELL STATUS (Producing or shut-in)
Producing

DATE OF TEST 4/30/97

HOURS TESTED 24

CHOKE SIZE _____

PROD'N FOR TEST PERIOD _____

OIL-BBL. 44

GAS-MCF. 66

WATER-BBL. 439

GAS-OIL RATIO 1500/1

FLOW. TUBING PRESS. _____

CASING PRESSURE _____

CALCULATED 24-HOUR RATE _____

OIL-BBL. 44

GAS-MCF. 66

WATER-BBL. 439

OIL GRAVITY-API (CORR.) 38

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented (To be connected)

TEST WITNESSED BY
Danny Hokett

35. LIST OF ATTACHMENTS
Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Diana M Keys*

DIANA KEYS
TITLE ENGINEERING TECHNICIAN

DATE May 19, 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Premier Sand San Andres	1552' 1596	1596' 2699'	sandstone dolomite	Grayburg Premier San Andres	1360' 1552' 1596'	
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC., (continued from the front)			
		NA				

L & M DRILLING, INC.

OIL WELL DRILLING CONTRACTORS
PO BOX 1370 ARTESIA, NEW MEXICO 88211-1370
(505) 746-4405 746-3518 748-2205

March 18, 1997

Devon Energy Corporation
20 North Broadway, Suite 1500
Oklahoma City, OK 73102-8260

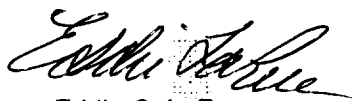
RE: Eagle 34A Federal #1
330' FNL & 990' FEL
Sec. 34, T17S, R27E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
143'	1/2°
297'	3/4°
448'	1/2°
981'	3/4°
1067'	3/4°
1488'	1 1/2°
1865'	2 1/4°
2208'	2 3/4°
2675'	2°
2700'	2°

Very truly yours,

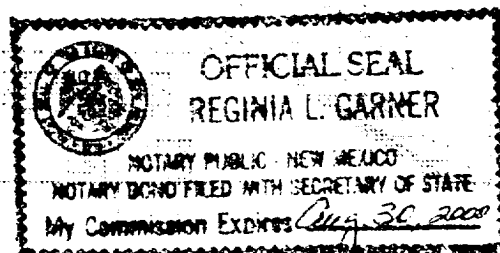


Eddie C. LaRue
Vice President

STATE OF NEW MEXICO
COUNTY OF EDDY

The foregoing was acknowledged before me
this 18th day of March, 1997.


Notary Public



RECEIVED
1997 JUN -2 P 11:49
BUREAU OF LAND MGMT.
ROSSELL OFFICE