

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-015-29133

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Evelyn /35/ State Com

8. Well No.

1

9. Pool name or Wildcat

Empire, South-Morrow (76400)

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

FEB 27 1997

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF RESVR ☐

OTHER ☐

OIL CON. DIV.

2. Name of Operator

Amoco Production Company

DIST. 2

3. Address of Operator

Attn: T G Tullos, 17.166, P O Box 4891, Houston, TX

4. Well Location

Unit Letter H: 1730 Feet From The North Line and 660 Feet From The East Line

Section

35

Township

17-S

Range

28-E

NMPM

Eddy

County

10. Date Spudded

09/13/96

11. Date T.D. Reached

10/26/96

12. Date Compl. (Ready to Prod.)

not ready

13. Elevations (DF& RKB, RT, GR, etc.)

3663.4 GR

14. Elev. Casinghead

15. Total Depth

10,805

16. Plug Back T.D.

10,520

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

x

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

none

20. Was Directional Survey Made

no

21. Type Electric and Other Logs Run

CNLD-PE-GR-XYCAL.DISFL-SP-BHCS-GR-CAL

22. Was Well Cored

no

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	574	17 1/2	600 sx C x 2% cac1	Port IN-2
9 5/8	36.0	2820	12 1/4	892 sx C 35:65.6% d20	3-21-97
				x 526 sx C neat	dump
5 1/2	17.0	10805	7 7/8	735 sx H 35:65 x 330	
				sx H 50:50 x 265 sx H	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					none		

26. Perforation record (interval, size, and number)

10570-10578

CIBP set @ 10520 x cap x 35' cmt

25. TUBING RECORD

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10570-10578	trt x 2400 gals 7.5% HCl x 178,000 scf N2

28.

Date First Production

temp abandon

Production Method (Flowing, gas lift, pumping - Size and type pump)

n/a

Well Status (Prod. or Shut-in)

shut-in

Date of Test

Hours Tested

Choke Size

Prod'n For Test Period

Oil - Bbl.

Gas - MCF

Water - Bbl.

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

Test Witnessed By

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. List Attachments

Deviation survey, log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed Name

Tom G. Tullos

Title

Business Analyst

Date: 2/6/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____ 9250
T. Salt _____	T. Strawn _____ 9455
B. Salt _____ 590	T. Atoka _____ 10080
T. Yates _____ 715	T. Miss _____ 10725
T. 7 Rivers _____ 988	T. Devonian _____
T. Queen _____ 1605	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____ 2410	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____ 4640
T. Abo _____	T. _____
T. Wolfcamp _____ 6840	T. _____
T. Penn _____	T. _____
T. Cisco (Bough ☺) _____ 8992	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology