

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

CISF
Op

Form C-103

Revised March 25, 1999

WELL API NO. 30-015-29133
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Evelyn 35 State Com.
8. Well No. 1
9. Pool name or Wildcat Empire Morrow, South

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Occidental Permian Limited Partnership 157984

3. Address of Operator
P.O. Box 50250 Midland, TX 79710-0250

4. Well Location
Unit Letter H : 1730 feet from the north line and 660 feet from the east line
Section 35 Township 17S Range 28E NMPM County Eddy

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3663'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

SEE OTHER SIDE

hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 6/13/02

Type or print name David Stewart

Telephone No. 915-685-5717

This space for State use)

APPROVED BY Wild Sep ID DATE AUG 5 2002
Conditions of approval, if any:

EVELYN 35 STATE COM NO. 1 (Plug and Abandon)

04/27/2002 CMIC:Davis
MI Key plugging test anchors.
L/E: \$1010 CUM L/E: \$1010

04/30/2002 CMIC:Davis
RU NDWH NU BOP RIH w/ 2-3/8 tbg tagged tight spot @ 3084' unable to work through. POOH w/ tbg. SION
L/E: \$3027 CUM L/E: \$4037

05/01/2002 CMIC:Davis
RIH w/ lead block to 3070'. POOH w/ block csg appears to be parted. RIH w/ open ended tbg was able to work through parted csg RIH to 8700'. RU pump could not pump into tbg. POOH w/ 39 stand burned belts off air compressor on pulling unit. SION
L/E: \$4661 CUM L/E: \$8698

05/02/2002 CMIC:Davis
Continued POOH w/ another 41 stands. RU pump cleared tbg. RIH w/ tbg stopping every 20 stand to clear tbg to 6850'. Pumped 150 bbls mud, spotted 25 sxs Class C cmt. POOH 5600' pumped 25 bbls mud spotted 25 sxs Class C cmt. POOH to 3120' pumped 25 bbls mud spotted 25 sxs Class C cmt. POOH w/ 20 stands. SION NMOC rep Mike Bratcher on location reviewed plugging procedure required plug @ 5600' and setting plug a csg part.
L/E: \$3785 CUM L/E: \$12483

05/03/2002 CMIC:Davis
RIH to 3120 did not tag cmt. Spotted 25 sxs Class C cmt. POOH w/ 20 stands. WOC 4hrs. RIH tagged cmt @ 3000'. POOH w/ tbg. RU wireline RIH perf csg @ 2870'. POOH RD wireline. RIH w/ 5-1/2 ADI packer to 2420' set packer. Loaded csg circulated backside @ 3 BPM @ 400#. Spotted 45 sxs Class C cmt displaced cmt to 2720'. SION NMOC rep Mike Bratcher witnessed tag
L/E: \$4686 CUM L/E: \$17169

05/04/2002 CMIC:Davis LAST REPORT
Released packer RIH tagged cmt @ 2650' loaded hole w/ mud. POOH w/ tbg & BHA. RU wireline RIH perf csg @ 570'. RD wireline RIH w/ packer set @ 160'. Spotted 45 sxs class C cmt displaced cmt to 420'. WOC 5 hrs. RIH tagged cmt @ 413'. ND BOP RIH spotted 10 sxs Class C cmt. surface plug. RD SD till Monday.
NMOC notified but did not witness plugs
CUM L/E: \$17169