

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

APR 08 1997

WELL API NO.

30-015-29352

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Arco 26A State

8. Well No.

6

9. Pool name or Wildcat

Red Lake, QN-GR-SA (51300)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WORK ☒ OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

SDX Resources, Inc.

3. Address of Operator

P. O. Box 5061, Midland, TX 79704

4. Well Location

Unit Letter I : 2310 Feet From The South Line and 330 Feet From The East Line

Section 26 Township 17S Range 28E NMPM Eddy County

10. Date Spudded

2/10/97

11. Date T.D. Reached

2/20/97

12. Date Compl. (Ready to Prod.)

3/17/97

13. Elevations (DF & RKB, RT, GR, etc.)

GR 3662'

14. Elev. Casinghead

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15. Total Depth

3505'

16. Plug Back T.D.

3463'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools
0-3505'

Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name

3073-3314' (San Andres)

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

LDT-CNL-GR, & DLL

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	507'	12-1/4"	350 sxs C1 C	--
5-1/2"	15.5# J-55	3500'	7-7/8"	365 sxs C1 C (tail)+	
				300 sxs 65/35 Poz (lead)	--

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-7/8"	3318'	--

25. TUBING RECORD

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
3073', 76', 79', 80', 83', 89', 90', 3106', 08' 14', 19', 71', 81', 82', 90', 99', 3205', 17', 37', 55', 60', 68', 90', 3301', 14', 1 spf, total 25 holes.	<table><tr><th>DEPTH INTERVAL</th><th>AMOUNT AND KIND MATERIAL USED</th></tr><tr><td>3073-3314'</td><td>3500 g. 15% NEFE, frac'd w/ 34,994 g. 25# Delta Frac + 100,000# 16/30 sand.</td></tr></table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3073-3314'	3500 g. 15% NEFE, frac'd w/ 34,994 g. 25# Delta Frac + 100,000# 16/30 sand.
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3073-3314'	3500 g. 15% NEFE, frac'd w/ 34,994 g. 25# Delta Frac + 100,000# 16/30 sand.				

PRODUCTION

28. Date First Production 3/17/97		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 2-1/2" x 2" x 12' RWAC				Well Status (Prod. or Shut-in) Prod.	
Date of Test 4/2/97	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 24	Gas - MCF 30	Water - Bbl. 60	Gas - Oil Ratio 1200/1
Flow Tubing Press.	Casing Pressure 25	Calculated 24-Hour Rate	Oil - Bbl. 24	Gas - MCF 30	Water - Bbl. 60	Oil Gravity - API - (Corr.) 36.1	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Jerry Smith

30. List Attachments

Dev Survey & log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Janice Courtney

Printed Name

Janice Courtney

Title Regulatory Tech Date 4/3/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 575	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 710	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 870	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 975	T. Devonian	T. Menefee	T. Madison
T. Queen 1548	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 1860	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2142	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1318	1318	Anhy				
1318	1813	495	DoLo				
1813	2031	218	Sd/DoLo				
2031	3505' TD	1474	DoLo				