

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.
30-015-29556

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
X00647

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐ SEP - 5 1997

7. Lease Name or Unit Agreement Name

Marathon 26 State

2. Name of Operator
SDX Resources, Inc.

8. Well No.
2

3. Address of Operator
P. O. Box 5061, Midland, TX 79704

9. Pool name or Wildcat
Red Lake, QN-GR-SA

4. Well Location
Unit Letter A : 990 Feet From The North Line and 990 Feet From The East Line
Section 26 Township 17S Range 28E NMPM Eddy County

10. Date Spudded 07/07/97 11. Date T.D. Reached 07/16/97 12. Date Compl. (Ready to Prod.) 08/03/97 13. Elevations (DF & RKB, RT, GR, etc.) 3685' 14. Elev. Casinghead

15. Total Depth 4070' 16. Plug Back T.D. 4023' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 3795-98'; 3808-14', Glorieta 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run GR, LDL, CN & DLL 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#, J-55	521'	12-1/4"	400 sxs CI C	
5-1/2"	15.50#	4023'	7-7/8"	400 sxs 35/65 Poz + 600 sxs CI "C"	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
None				2-7/8"	3819'	

26. Perforation record (Interval, size, and number) 3795-98', 3808-14', 2 spf, total 22 holes, 4" csg gun.			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			3795-3814'	2000 gals 15% NEFE acid	

28. PRODUCTION

Date First Production 08/03/97		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump - 2-1/2" x 1-1/2" x 12'				Well Status (Prod. or Shut-in) Prod	
Date of Test 08/31/97	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 3	Gas - MCF 7	Water - Bbl. 17	Gas - Oil Ratio 2333/1
Flow Tubing Press.	Casing Pressure 25	Calculated 24-Hour Rate	Oil - Bbl. 3	Gas - MCF 7	Water - Bbl. 17	Oil Gravity - API - (Corr.) 34.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Jerry Smith

30. List Attachments
Logs & Dev Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Janice Courtney Printed Name Janice Courtney Title Regulatory Tech Date 09/04/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 550.0	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 724.0	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 724.0	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 800.0	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 1590.0	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 1780.0	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 2120.0	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____ 3620.0	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)[illegible]