

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-015-29592
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Martin ARH
8. Well No.	1
9. Pool name or Wildcat	Kennedy Farms Upper Penn
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3328' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line Section 27 Township 17S Range 26E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3328' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Perforate & acidize <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-17-98 - Moved in and rigged up pulling unit. Nippled up valve and choke on tree. Shut down.

3-18-98 - Bled well down. Loaded tubing with 49 bbls 2% KCL. Nippled down tree. Nippled up riser and BOP. Released loc-set packer at 8470'. Circulated hole clean. TOOH with packer. TIH with packer and RBP. Set RBP at 8600' and tested to 2500 psi. TOOH. Shut well in.

3-19-98 - Rigged up wireline with full lubricator. TIH with 4" casing guns and perforated 8534-8568' w/40 .42" holes as follows: 8563-8568' (24 holes) and 8534-8537' (16 holes) (Morrow). TOOH with casing guns. Rigged down wireline and lubricator. TIH with packer and tubing. Nippled down BOP and riser. Nippled up tree. Set packer at 8480'. Swabbed tubing dry. Acidized perforations 8534-8568' with 1000 gallons 7-1/2% iron control acid with 1000 scf/bbl N2 and ball sealers. Flowed back to tank. Shut well in.

3-20-98 - Flared well down to pit. Swabbed & flowed. Bled off. Loaded tubing. Released packer. Nippled down tree. Nippled up BOP and riser. Ran 4 joints and circulated balls

CONTINUED ON NEXT PAGE:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE March 27, 1998
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

4-2-98