Form 3160-5 (June 1990)

UNITED STATES DEPARTMEN. OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED

Budget Bureau No. 1004-0135

Evoires March 31 1993

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Do not use this form for proposals to drill o	AND REPORTS ON WELLS r to deepen or reentry to a different reservoir. PR PERMIT—" for such proposals	5. Lease Designation and Serial No. NM-025528 6. If Indian, Allottee or Tribe Name	
	IN TRIPLICATE	NA	
I. Type of Well ☐ Cil ☐ Gas ☐ Other Well ☐ Other	SEP - 4 1397	7. If Unit or CA, Agreement Designation	
2. Name of Operator DEVON ENERGY CORPORATION (NEVA		N/A 8. Well Name and No.	
Address and Telephone No.		Eagle "33P" Federal #14	
20 NORTH BROADWAY, SUITE 1500, OK	LAHOMA CITY, OKLAHOMA 73102 (405) 235-3611	9. API Well No.	
4. Location of Well (Footage, Sec., T., R., M., or Survey D		30-015-29599 10. Field and Pool, or Exploratory Area	
430 FSL & 330' FEL (P) of Section 33-T17		Red Lake (Q-GB-SA)	
		11. County or Parish, State	
		Eddy County, NM	
CHECK APPROPRIATE BOY(s)	TO INDICATE MATURE OF MOTIOE BERG		
TYPE OF SUBMISSION	TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA	
	TYPE OF ACTION		
Notice of Intent Agreement Agreement	ORD Abandonment	Change of Plans	
Subsequent Report	Recompletion Plugging Back	New Construction	
☐ 1 SIP 0 8 139 7	Casing Repair	Non-Routine Fracturing	
Final Abandonment Notice	Altering Casing	Water Shut-Off	
La	Other Completion	Conversion to Injection Dispose Water	
The state of the s		(Note: Report results of multiple completion on Well	
subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*			
7/29/97 RU Wedge WL. Ran Bond log from 2447' to surf. Perf'd w/1 SPF as follows: 1756', 83', 90', 1821', 33', 37', 65', 1950', 60', 78', 90', 2006', 08', 32', 42', 56', 60', 71', 78', 86', 88', 95', 2100', 30', 38', 54', 56', 62', 67', 90', 2226', 90 for a total of 32 holes (.40" EHD Holes).			
Acidize San Andres perfs 1756'-2290' w/2500 gals of 15% NeFe acid, ISIP 850#.			
Frac'd perfs 1756'-2290' w/ 180,000 ga Brady sand. ISIP 1405#, closed at 619#.	als gel water + 6000# 100 mesh sand + 86,000)# 20/40 and 157,000# 16/30	
Ran 2 7/8" production tbg, SN set at 190	11. Ran pump and rods. Began pump testing.	RECEIVED	
14 Thereby confife that the Committee		AUG 29 97	
14. I hereby certify that the foregoing is true and correct	A 1 1		
Signed	Crystal Inornton Title Engineering Technician	Date 8/22/97	
Approved by	Title	Date	
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