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Submit in duplicate to appropriate district office
See Rule 401 & Rule 1122

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-122
Revised 4-1-1991

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Operator				Lease or Unit Name	
OXY USA, INC.				Thor Federal Com.	
Test Type ☒ Initial ☐ Annual ☐ Special				Test Date	Well No.
				7-May-1998	1
Completion Date	Total Depth	Plug Back TD		Elevation	Unit Ltr - Sec - TWP - Rge.
13-Apr-1998	9411			3480	Sec 15 17S 27 E
Csg. Size / Wt. / d / Set At		Perforation:			County
4.500 / 11.600 / 4.000 /		From 9160	To 9172		Eddy
Tbg. Size / Wt. / d / Set At		Perforation:			Pool
2.375 / 4.700 / 1.995 / 9117		From	To		Turkey Track
Type Well-Single-Bradenhead-G.G. or G.O. Multiple				Packer Set At	Formation
Single Gas well				9089	
Producing Thru	Reservoir Temp.F	Mean Annual Temp.F		Baro. Pressure	Connection
tubing	157	60		13.20	Nat. Gas Pipe Line

L	H	Gg	% CO_2	% N_2	% H_2S	Prover	Meter Run	Taps
9166	9166	.644	.44	.30			3.068	Flange

	FLOW DATA				TUBING DATA		CASING DATA		SIP/FLOW DURATION (HRS.)
NO.	(PROVER) LINE SIZE x ORIFICE SIZE	PRESS. PSIG	DIFF. h_w	TEMP. F	PRESS. PSIG	TEMP. F	PRESS. PSIG	TEMP. F	
SHUT-IN PRESSURE					2600	70	3412	157	110
1.	3.07 x 1.25	701.00	14.90	92	2275	70	3017	155	0.8
2.	3.07 x 1.25	702.00	22.80	108	2190	70	2902	154	0.8
3.	3.07 x 1.25	704.00	42.50	82	2000	70	2648	151	0.8
4.	3.07 x 1.25	707.30	75.00	74	1750	70	2294	143	0.8

RATE OF FLOW CALCULATIONS

NO.	COEFFICIENT (24 HOUR)	$\sqrt{h_w P_m}$	PRESSURE P_m	FLOW TEMP. FACTOR F_t	GRAVITY FACTOR F_g	SUPER COMPRESS. FACTOR F_{pv}	RATE OF FLOW (Q) MCFD
1.	7.771	103.158	714.2	.9702	1.2461	1.0559	1023.4
2.	7.771	127.697	715.2	.9568	1.2461	1.0502	1242.5
3.	7.771	174.588	717.2	.9787	1.2461	1.0601	1754.1
4.	7.771	232.460	720.5	.9862	1.2461	1.0642	2362.4

NO.	P_r	TEMP.	T_r	Z
1.	1.064	552	1.498	.8970
2.	1.065	568	1.540	.9067
3.	1.068	542	1.472	.8898
4.	1.073	534	1.450	.8830

Gas-Liquid Hydrocarbon Ratio	44.2	Mcf/bbl	
API Gravity of Liquid Hydrocarbons	59.000	Deg.	
Specific Gravity Separator Gas	.644		
Specific Gravity Flowing Fluid		.708	
Critical Pressure	671 PSIA	668	PSIA
Critical Temperature	368 R	389	R

P_C = 3425.2 P_C^2 = 11732.0

NO.	P_w	P_w^2	$P_c^2 - P_w^2$
1.	3030.2	9182	2549.883
2.	2915.2	8498	3233.604
3.	2661.2	7081	4650.010
4.	2307.2	5323	6408.823

(1) $\frac{P_C^2}{P_C^2 - P_W^2}$ = 1.831 (2) $\left[\frac{P_C^2}{P_C^2 - P_W^2}\right]^n$ = 1.739

AOF = Q $\left[\frac{P_C^2}{P_C^2 - P_W^2}\right]^n$ = 4108

Absolute Open Flow	4108	Mcfd @ 15.025	Angle of Slope - 47.5	Slope, n	.915
Remarks	Calculated from bottomhole pressure				
Approved By Division:	Conducted By: Larry Davis		Calculated By: BPT System/SCHLUMBERGER	Checked By: D.Sykes-Bockhammer	