

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM 69163

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

LD 4 Federal Com. #1

9. API WELL NO.

30-015-29865

10. FIELD AND POOL OR WILDCAT

CRW FTS
Morrow

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 4 T1T5 R27E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. REVR. ☐

Other _____

2. NAME OF OPERATOR

OXY USA Inc.

16696

3. ADDRESS AND TELEPHONE NO.

P.O. Box 50250 Midland, TX 79710-0250

915-685-5717

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

660 FSL 1980 FEL SWSE (0)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

9/26/97
11/5/97

15. DATE SPUDDED

12/17/97

16. DATE T.D. REACHED

11/17/98

17. DATE COMPL. (Ready to prod.)

2/10/98

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3400'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

9247'

21. PLUG, BACK T.D., MD & TVD

9191'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

8885-8918' Morrow

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

ALL/MCFL/TDD/CNL

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H40	48#	427'	17 1/2"	420 sx - Circulated	—
8 5/8" K55	24-32#	1820'	11"	986 sx - Surface	—
4 1/2" N80	11.6#	9247'	7 7/8"	625 sx - CBL-TOC - 6100'	—

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	8919'	8794'

31. PERFORATION RECORD (Interval, size and number)

45PF@ 8885-8918' Total 132 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
2/10/98		Flowing					Prod.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
3/11/98	24	14/64	→	50	3614	0	72280	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
2850		→	50	3614	0	57.0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

J. Stinson

35. LIST OF ATTACHMENTS

3160-5, C122, Deviation Svy, Logs (2 sets)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

David Stewart

SIGNED

TITLE

Regulatory Analyst

DATE

3/31/98

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				TuBB	4126'	
				WOLFcamp	6001'	
				PENN	7752'	
				STRAUN	8281'	
				ATOKA	8566'	
				L. Morelow	8880'	