

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

C15F

(See instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 330' FNL & 840' FEL, Unit "A"

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
LC-0678496. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA7. UNIT AGREEMENT NAME
NA8. FARM OR LEASE NAME, WELL NO.
Eagle "27" Federal #19. API WELL NO.
30-015-2993610. FIELD AND POOL, OR WILDCAT
Red Lake (Q-GB-SA)11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 27-17S-27E

14. PERMIT NO.

DATE ISSUED
11/10/9712. COUNTY OR PARISH
Eddy County13. STATE
NM15. DATE SPUDDED
10/15/9816. DATE T.D. REACHED
10/21/9817. DATE COMPL. (Ready to prod.)
10/31/9818. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
KB 3479'; GL 3470'; DF 3478'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
2700'21. PLUG, BACK T.D., MD & TVD
2650'22. IF MULTIPLE COMPL., HOW MANY?
NA23. INTERVALS
DRILLED BYROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
San Andres 1960'-2326'25. WAS DIRECTIONAL SURVEY
MADE
No26. TYPE ELECTRIC AND OTHER LOGS RUN
LDT/CNL/DLL/MSFL/GR/CBL27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	BOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8 J-55	24#	1147'	12-1/4"	surf; 350 sx lite & 200 sx "C"	NA
5-1/2" J-55	15.5#	2693'	7-7/8"	surf; 500 sx "C"	NA

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	2306'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

SANANDRES - ALPHA "A" & "C"
1960'-2326' (25 - .40" EHD holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1960'-2326'	2500 gals of 15% HCl w/ additives
1960'-2326'	180,000 gals Linear gel water + 6000#
	100 mesh sand + 141,000# 20/40 Brady sand
	+ 43,000# CRC sand.

33.* PRODUCTION

DATE FIRST PRODUCTION 11/6/98		PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump) Pumping (PC Pump)						WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 11/17/98	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 83	GAS-MCF. 94	WATER-BBL. 628		GAS-OIL RATIO 1133/1	
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 83	GAS-MCF. 94	WATER-BBL. 628		OIL GRAVITY-API (CORR.) 38°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SoldTEST WITNESSED BY
Danny Hokett35. LIST OF ATTACHMENTS
Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TONJA RUTELONIS
TITLE ENGINEERING TECHNICIAN

DATE December 1, 1998

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.