Form 3160-5 (June 1990)

## UNITED STATES DEPARTI NT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FORM APPROVED Budget Bureau No. 1004-0135

	<b>FORM</b>	APPR	OVED

SUBMIT NOTICES AND REPORTS ON WELLS  on not use this form for proposals to drill for to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals  SUBMIT IN TRIPLICATE  Type of Well  Well   Gard			Expires March 31, 1993
Do not use this form for proposals to drill or to deepen or reently to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals  SUBMIT IN TRIPLICATE  Type of Well  Well  Name of Operator  Name	SUNDRY NOTICES A	AND REPORTS ON WELLS	
Use "APPLICATION FOR PERMIT—" for such proposals   G. If Indiana, Allotree or Table Name   NA   NA   NA   NA   NA   NA   NA   N	not use this form for proposals to drill or	to deepen or reentry to a different reservoi	r. LC-067849
Type of Well    Case   Commerce	Use "APPLICATION FOR	R PERMIT—" for such proposals	
Type of Well    Name of Operator DEVON ENERGY CORPORATION (NEVADA)   PECETIVED   POEVON ENERGY CORPORATION (NEVADA)   PECETIVED   POEVON ENERGY CORPORATION (NEVADA)   PECETIVED   POEVON ENERGY CORPORATION (NEVADA)   PECETIVED   PEGETIVED   PEGETI	CHIDMIT	N TRIPLICATE	\ NA
Name of Comerator DEVON EVERGY CORPORATION (NEVADA)  RECEIVED DEVON EVERGY FOR CORPORATION (NEVADA)  RECEIVED DEVON EVERGY CORPORATION (NEVEL)  REGION OF Exploration and No.  RECEIVED DEVON EVERGY CORPORATION (NEVEL)  REGION OF Exploration to Park Well No.  RECEIVED DEVON EVERGY CORPORATION (NEVEL)  REGION OF Exploration to Park Well No.  RECEIVED DEVON EVERGY CORPORATION (NEVEL)  REGION OF Exploration to Park Well No.  RECEIVED DEVON EVERGY CORPORATION (NEVEL)  REGION OF Exploration to Park Well No.  RECEIVED DEVON EVERGY CORPORATION  NEW CONTR	305141111	WIND EIGHT	7. If Unit or CA, Agreement Designation
Note: Open Service of Plans   Notice of Intent   Note Recompletion   Note Recompletion	Type of Well	<b>/</b> 8 <sup>2</sup>	
DEVON ENERGY CORPORATION (NEVADA)  DEVON ENERGY CORPORATION (NEVADA)  Address and Telephone No.  28 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3811  Location of Well (Florage, Sec., T. R., M., or Survey Descriptuse)  330' FNL & 2310' FEL of Section B-27-T18S-R27E    CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION   TYPE OF ACTION   Notice of Intent   Abandonment   Recompletion   New Construction   Subsequent Report   Pinal Abandonment Notice   Altering Casing Repair   Final Abandonment Notice   Altering Casing   Other Clarify BOP Equipment   Dispose Water Shut-Off     Completed Operations (Cleuty state all pertinent details, and give pertnent date, including entirated date of starting any proposed work. If well is directionally drilled, juberface locations and measured and true vertical depths for all markers and more pertnent to this work.)*  The BOP listed in the APD as 3000 psi working pressure is only being used due to availability. A 2000 psi working pressure BOP is all that is required. We would like to amend our APD to reflect this change.  **NOTE: The District Engineer**  Date **November: 11, 1927*  Tale **District Engineer**  Date **November: 11, 1927*  **NOTE: 12	Well User User	// V	*.p\    NA
Address and Telephone No.  20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (4905) 235-3511  Location of Well (Footage, Sec., T., R., M., or Survey Description)  330' FNL & 2310' FEL of Section B-27-T18S-R27E  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent  Abandonment  Recompletion  Now. Construction  Now. Construction  Now. Routine Fracturing  Altering Casing  Other Clarity DOP Equipment  Conversion to Injection  Dispose Water  Conversion to Injection or Well  Conversion to Injection or Well	Name of Operator		8. Well Name and No.
20 NORTH BROADWAY, SUITE 1506, OKLAHOMA CITY, OKLAHOMA 73.102 (405) 235-3511    Decision of Well (Footage, Sec., T., R., M., or Survey Description)   10. Field and Pool, or Exploratory Area   Red Lake (Q-GB-SA)   II. County of Parish, State   Eddy County, NM	DEVON ENERGY CORPORATION (NEVAD)	` _ · · · · · ·	Eagle "27B" Federal #3
Location of Well (Footage, Sec., T., R., M., or Survey Description)  330° FNL & 2310° FEL of Section B-27-T18S-R27E    Country Prairies, State Eddy Country, NM	•		
Red Lake (Q-GB-SA)   11. County or Parish, State   Eddy County, NM	20 NORTH BROADWAY, SUITE 1500, OKL	_AHOMA CITY, OKLAHOMA 73,102 (405) 235-361	1 .5/ 30-015- <i>27737</i>
Red Lake (Q-GB-SA)    11. County or Parish, State	Location of Well (Footage Sec. T. R. M. or Survey De	escription) />	10. Field and Pool, or Exploratory Area
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  Abandonment  Abandonment  Report  Plugging Back Plugging Back Non-Routine fracturing Astering Casing Other Clarify BOP Equipment Other Clarify BOP Equipment Other E	· -	( - (	Red Lake (Q-GB-SA)
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Abandonment Recompletion Recompletion Recompletion Non-Routine Fracturing Recompletion Altering Casing Conversion to Injection Dispose Water Dispose Water Completion or Recompletion or Recompletion or Well Completion or Recompletion or Well Completion or Recompletion or Well Completion or Recompletion or Recompletion or Well Completion or Recompletion or Well Subservace locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  The BOP listed in the APD as 3000 psi working pressure is only being used due to availability. A 2000 psi working pressure BOP is all that is required. We would like to amend our APD to reflect this change.  4. I hereby certify that the foregoing is true and correct  E.L. Buttross, Ir.  Title District Engineer  Date November 11, 1997  This space for Federal or State office use) (ORIG. SGD.) LES BABYAK  Title	330 FINE & 23 TO FEE OF Section B-27-1 103	-1/2/L	
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Abandonment Recompletion Recompletion Recompletion Non-Routine Fracturing Recompletion Altering Casing Conversion to Injection Dispose Water Dispose Water Completion or Recompletion or Recompletion or Well Completion or Recompletion or Well Completion or Recompletion or Well Completion or Recompletion or Recompletion or Well Completion or Recompletion or Well Subservace locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  The BOP listed in the APD as 3000 psi working pressure is only being used due to availability. A 2000 psi working pressure BOP is all that is required. We would like to amend our APD to reflect this change.  4. I hereby certify that the foregoing is true and correct  E.L. Buttross, Ir.  Title District Engineer  Date November 11, 1997  This space for Federal or State office use) (ORIG. SGD.) LES BABYAK  Title			Eddy County NM
TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Intent			Lady County, 1414
TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Intent		TO INDIOATE MATURE OF MOTIOE	DEDORT OF OTHER DATA
Abandonment   Abandonment   Recompletion   New Construction   New Cons			
Recompletion   New Construction   New Construction   Non-Routine Fracturing   Water Shut-Off   Casing Repair   Water Shut-Off   Casing Repair   Water Shut-Off   Dispose Water   Non-Routine Fracturing   Casing   Conversion to Injection   Dispose Water   Note Report results of midable completion on Wall Completion or Recomplation (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, is subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  The BOP listed in the APD as 3000 psi working pressure is only being used due to availability. A 2000 psi working pressure BOP is all that is required. We would like to amend our APD to reflect this change.  4. Thereby certify that the foregoing is true and correct  E.L. Buttross, Ir.  Title District Engineer  Date November 11, 1997  NOV 2 4 1997  Date NOV 2 4 1997  Date NOV 2 4 1997	TYPE OF SUBMISSION	TYPE OF AC	CTION
Recompletion   New Construction   New Construction   Non-Routine Fracturing   Plugging Back   Non-Routine Fracturing   Mater Shut-Off   Altering Casing Repair   Mater Shut-Off   Dispose Water   Non-Routine Fracturing   Conversion to Injection   Dispose Water   Non-Routine Fracturing   Non-Rout	Notice of Intent	Abandonment	Change of Plans
Casing Repair   Water Shut-Off   Altering Casing   Conversion to Injection   Dispose Water   Okoke Report results of multiple competion on Water   Okoke R	_ ·······	<b>=</b>	<b>=</b> *
A I hereby certify that the foregoing is true and correct  A. I hereby certify that the foregoing is true and correct  E.L. Buttross, Jr.  Title  District Engineer  Altering Casing  Other Clarify BOP Equipment  Other Export and Late of the substance of the s	Subsequent Report	Plugging Back	Non-Routine Fracturing
Other Clarify BOP Equipment  Other Clarify BO		Casing Repair	Water Shut-Off
ONDIE Report results of multiple completion (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, is subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  The BOP listed in the APD as 3000 psi working pressure is only being used due to availability. A 2000 psi working pressure BOP is all that is required. We would like to amend our APD to reflect this change.  4. Thereby certify that the foregoing is true and correct  E.L. Buttross, Jr.  Title District Engineer  Date November 11, 1997  This space for Federal or State office use)  (ORIG. SGD.) LES BABYAK  Title District Engineer  Title District Engineer  Date November 11, 1997	Final Abandonment Notice		
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work. If well is directionally drilled, is subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  The BOP listed in the APD as 3000 psi working pressure is only being used due to availability. A 2000 psi working pressure BOP is all that is required. We would like to amend our APD to reflect this change.  4. I hereby certify that the foregoing is true and correct  E.L. Buttross, Jr.  Title District Engineer  Date November 11, 1997  NOV 2 4 1997  Approved by  Title Date		Other Clarify BOP Equipment	
The BOP listed in the APD as 3000 psi working pressure is only being used due to availability. A 2000 psi working pressure BOP is all that is required. We would like to amend our APD to reflect this change.  4. Ihereby certify that the foregoing is true and correct  E.L. Buttross, Jr.  Title District Engineer  Date November 11, 1997  NOV 2 4 1997  Approved by  Title Date November 11, 1997			
E.L. Buttross, Jr.  Title District Engineer Date November 11, 1997  Approved by Title Date Date Date November 11, 1997	subsurface locations and measured and true vertical depths for	or all markers and zones pertinent to this work.)*	f starting any proposed work. If well is directionally drilled, g
ORIG. SGD.) LES BABYAK  Title Date	subsurface locations and measured and true vertical depths for the BOP listed in the APD as 3000 psi	or all markers and zones pertinent to this work.)*  working pressure is only being used du	e to availability. A 2000 psi workin
Conditions of approval, if any:	Signed 2.1. B. Mar. A.	working pressure is only being used due would like to amend our APD to refle	e to availability. A 2000 psi working this change.

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