Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

C1SF
BLM
BLM
SF 2d

WELL API NO. 30-015-29998

5. Indicate Type of Lease STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER

7. Lease Name or Unit Agreement Name: Artesia Unit

2. Name of Operator: SDX Resources, Inc.

8. Well No.: 74

3. Address of Operator: PO Box 5061, Midland, TX 79704

9. Pool name or Wildcat: Artesia (QN-GB-SA) (03230)

APR 1998
RECEIVED
OCD - ARTESIA

4. Well Location
Unit Letter C 449 Feet From The North Line and 1651 Feet From The West Line

Section 35 Township 17S Range 28E NMPM Eddy County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
02/04/98	02/10/98	03/09/98	3684' Gr	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
3000'	2898'			X	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 2668 - 2678

20. Was Directional Survey Made: Yes

21. Type Electric and Other Logs Run: GR, CNL, CCL

22. Was Well Cored: No

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	28#	311'	12-1/4"	300 sx C, Circ	None
4-1/2"	11.6# & 10.5#	2999'	7-7/8"	350 sx 35/65 POZ +	None
				350 sx C, Circ	

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2-3/8"	2705'	

26. Perforation record (interval, size, and number)
2668' - 2678'
(6 spf, 57 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2668' - 2678'	A: 34 bbls 15% HCL & NEFE
	F: 37,800 gal Delta Frac 25 +
	119,000# 16/30 Brady Sd.

28. **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-In)
03/12/98	Pump 2"x1-1/2"x12' RWAC	Prod

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - BbL.	Gas - MCF	Water - BbL.	Gas - Oil Ratio
04/05/98	24			10	5	50	500

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL.	Gas - MCF	Water - BbL.	Oil Gravity - API - (Corr.)
			10	5	50	

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold

Test Witnessed By: Chuck Morgan

30. List Attachments: Log, Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Bonnie Atwater Printed Name Bonnie Atwater Title Regulatory Tech. Date 04/15/98

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 704.0	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 856.0	T. Devonian	T. Menefee	T. Madison
T. Queen 1452.0	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 1896.0	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2212.0	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 3, from ..... to .....

No. 2, from ..... to ..... No. 4, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0.0	150.0	150.0	Caliche & Redbed				
150.0	200.0	50.0	Sand				
200.0	400.0	200.0	Anhydrite				
400.0	600.0	200.0	Salt				
600.0	700.0	100.0	Anhydrite				
700.0	1452.0	752.0	Anhydrite/Dolomite				
1452.0	2212.0	760.0	Sand/Anhy/Dolo				
2212.0	3000.0	788.0	Dolomite				