

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3641

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2310' FSL & 1650' FWL, Unit "K"

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.

LC-049648-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME, WELL NO.

Compton 33 Federal #2

9. API WELL NO.

30-015-30047

10. FIELD AND POOL, OR WILDCAT

Red Lake (Q-GB-SA)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 33-17S-27E

14. PERMIT NO.

DATE ISSUED

1/20/98

12. COUNTY OR PARISH

Eddy County

13. STATE

NM

15. DATE SPUDDED

4/16/98

16. DATE T.D. REACHED

4/20/98

17. DATE COMPL. (Ready to prod.)

5/2/98

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

KB 3528'; GL 3519'; DF 3527'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2550'

21. PLUG, BACK T.D., MD & TVD

2503'

22. IF MULTIPLE COMPL., HOW MANY*

NA

23. INTERVALS

DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

San Andres 1762'-2212'

25. WAS DIRECTIONAL SURVEY

MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

LDT/CNL/DLL/MSFL/GR/CBL

27. WAS WELL CORED

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8 J-55	24#	1154'	12-1/4"	surf; 360 sx lite & 200 sx "C"	NA
5-1/2" J-55	15.5#	2548'	7-7/8"	surf; 200 sx lite & 300 sx "C"	NA

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	2147'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

SAN ANDRES - ALPHA "A", "B", "C", & "D"
1762'-2212' (35 - .40" EHD holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1762'-2212'	2500 gals HCl w/ additives
1762'-2212'	180,000 gals gel water + 6000# 100 mesh sand
	+ 192,000 20/40 Brady sand and 65,000# 20/40
	CRC sand.

33.*

PRODUCTION

DATE FIRST PRODUCTION 5/8/98	PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 12' RWTC Pump)	WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 5/13/98	HOURS TESTED 24	CHOKE SIZE
PROD'N FOR TEST PERIOD	OIL-BBL. 146	GAS-MCF. 80
WATER-BBL. 327	GAS-OIL RATIO 547/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE
OIL-BBL. 146	GAS-MCF. 80	WATER-BBL. 327
OIL GRAVITY-API (CORR.) 38		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY
Roger Hernandez

35. LIST OF ATTACHMENTS

(CRIG. SGD.) GARY GOURLEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TONJA RUTELONIS
TITLE ENGINEERING TECHNICIAN

DATE May 21, 1998

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED
MAY 26 4 8 30
HOSPITAL ADM. DEPT.
HOSKELL OFFICE