

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-015-30196

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Washington 33 State

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

ARCO Permian

8. Well No.

22

3. Address of Operator

P.O. Box 1089 Eunice, NM 88231

9. Pool name or Wildcat

Artesia Queen Grbg SA

4. Well Location

Unit Letter L : 1720 Feet From The S Line and 330 Feet From The W Line

Section 33 Township 17S Range 28E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3674'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Perf & Test San Andres ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD: 4000' PBD: 3946' PERFS: 2400-2816', 1432-2090'

06/15/99: MIRUPU. NUBOP. Run bit & scraper. Set WL RBP @ 2900'.

06/16/99: Perf 5-1/2" csg, San Andres interval 2400-2816', 54 holes. .48" hole size.
PPI acidize w/2600 gals 15% acid.

06/17/99: Frac San Andres 2400-2816' w/8000 gals 25% Viking & 35,000 gals 10# Linear
gel carrying 90,000# 20/40 mesh brady sand & 10,000 gals 10# Linear gel carrying
30,000# 20/40 resin coated sand.

06/18/99: Ran WL RBP & set @ 2200'. Perf 5-1/2" csg shallow sand interval 1432-2090'

06/21/99: PPI acidize 1432-2090' w/remaining 46 bbls 15% HCL acid.

06/22/99: Frac down 5-01/2" csg 1432-2090' w/8000 gals 25% Viking gel & 30,000 gals 10#
Linear gel carrying 59,000# 20/40 brady sand & 8,000 gals 10# Linear gel (over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kellie D. Murrish

TITLE Administrative Assistant

DATE 07/07/99

TYPE OR PRINT NAME Kellie D. Murrish

TELEPHONE NO. 505-394-1649

(This space for State Use)

APPROVED BY

Jim W. Gunn

TITLE

District Supervisor

DATE 7-11-99

CONDITIONS OF APPROVAL, IF ANY:

