

REPORT NO.
1289005

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S T A R

Schlumberger Testing Data Report

Schlumberger

TEST DATE:
16-OCT-1998

**Pressure Data Report
& Four-Point Analysis**

COMPANY: OXY USA INC		WELL: WALLACE ST 1	
TEST IDENTIFICATION		WELL LOCATION	
Test Type BHP & 4-PT		Field ARTESIA	
Test No. 1		County EDDY	
Formation		State NM	
Test Interval (ft) 8890 to 8992		Sec/Twn/Rng	
COMPLETION CONFIGURATION		TEST STRING CONFIGURATION	
Total Depth (MD/TVD) (ft)		Tubing Length (ft)/I.D. (in) ..	
Casing/Liner I.D. (in)		Tubing Length (ft)/I.D. (in) ..	
Hole Size (in)		Packer Depth (ft) 8834,	
Perforated Interval (ft)		Gauge Depth (ft)/Type 8833/SLSR 885	
Shot Density (shots/ft)		Downhole Valve (Y/N)/Type	
Perforation Diameter (in)		TEST CONDITIONS	
Net Pay (ft)		Tbg/Wellhead Pressure (psi) ..	
		Separator Pressure (psi)	
INTERPRETATION RESULTS		ROCK/FLUID/WELLBORE PROPERTIES	
AOF, (mcf/d) 4218		Oil Density (deg. API) 40 (assumed)	
Angle of slope, theta 50.7		CO2/H2S/N2 (mol%) 0.49/0.0/0.36	
Slope, n 0.817		Gas Gravity 0.648	
Transmissibility (md.ft/cp) ..		GOR (scf/STB) 30600	
		Water Cut (%) 0	
		Viscosity (cp)	
		Total Compressibility (1/psi) ..	
		Porosity (%)	
		Reservoir Temperature (F) 154	
		Form.Vol.Factor (bbl/STB)	

PRODUCTION RATE DURING TEST: 4-Point Test

COMMENTS:

This is an analysis of the 4-point test run 18-October-1998 following a 40-hour buildup. Calculated AOF is 4218 MCFD. A total of 7.6 bbl of liquid was produced during the 4-point test. Please call Diane Sykes-Bookhammer @ (915) 684-0700 with any questions about this report. Thank-you for using Schlumberger Oilfield Services.