

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-30339

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

OXY Duchess State
23534

8. Well No.

9. Pool name or Wildcat
Undsg. Logan Draw Morrow

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
OXY USA Inc.

3. Address of Operator
P.O. Box 50250 Midland, TX 79710-0250

4. Well Location
Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line

Section 14 Township 17S Range 27E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3451'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NOTIFIED NMOCD 8/24/98, MIRU PETERSON #8, SPUD WELL @ 0330hrs MDT 8/25/98. DRILL 12-1/4" HOLE TO TD @ 1492' 8/26/98, CHC, RUN FLUID CALIPER, PUMP MUD SWEEP. RIH W/ 8-5/8" 32# CSG & SET @ 1492'. M&P 640sx 65/35 POZ/C W/ 6% BENTONITE + .005% STATIC FREE + .005gps FP-6L + 2% CaCl₂ + .25#/sx CELLOFLAKE + 5#/sx GILSONITE FOLLOWED BY 300sx C1 C CMT W/ 2% CaCl₂ + .005% STATIC FREE + .005gps FP-6L, DISP W/ FW, PLUG DOWN @ 0615hrs MDT 8/27/98, CIRCULATE 72sx CMT TO PIT, WOC-18hrs. NMOCD NOTIFIED, BUT DID NOT WITNESS. CUT OFF CSG & WELD ON WELLHEAD, NU BOP & CHOKE MANIFOLD & TEST, OK. RIH & DO CMT, TEST CSG, OK, DRILL AHEAD.

DRILL 7-7/8" HOLE TO 9572 9/14/98, CIRC HOLE. RIH W/ 4-1/2" 11.6# CSG & SET @ 9572'. M&P 600sx 15:61:11 POZ/C/CSE W/ .005#/SX STATIC FREE + .5% FL-52 + .5% FL-25 + 5#/sx GILSONITE + .005gps FP-6L + .25# CELLO FLAKE FOLLOWED BY 75sx C1 C W/ .3% FL-25, DISP W/ FW, PLUG DOWN @ 2145hrs MDT 9/17/98. CEMENT DID NOT CIRCULATE, WOC. NMOCD WAS NOTIFIED BUT DID NOT WITNESS. ND BOP, SET SLIPS & CUT CSG. JET & CLEAN PITS, RELEASE RIG @ 0600hrs MDT 9/18/98. SI WOCU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Regulatory Analyst DATE 9/28/98

TYPE OR PRINT NAME David Stewart TELEPHONE NO. 9156855717

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE 10-2-98

CONDITIONS OF APPROVAL, IF ANY: