

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-015-30348
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Washington 33 State
8. Well No. 12
9. Pool name or Wildcat Artesia queen Grbg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator ARCO Permian	
3. Address of Operator P.O. Box 1089 Eunice, NM 88231	
4. Well Location Unit Letter G : 2432 Feet From The N Line and 2270 Feet From The E Line Section 33 Township 17S Range 28E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3666'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **Set CIBP above Yeso & Add San Andres Perfs** ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD: 4000' PBD: 3958' CIBP: 3557' PERFS: 1449-2107', 2372-2928'

07/06/99: MIRUPU. POH w/equip. MUBOP. Ran & set CIBP @ 3557' to isolate Yeso perfs.

07/07/99: Perf 5-1/2" csg 2928-2372', 52 shots, select fire.

07/09/99: PPI acidize SA 2372-2928' w/2 bbls 15% HCL acid per setting.

07/12/99: Frac 2372-2928' w/ 8000 gals 25# viking gel & 35,000 gals 10# Linear gell carrying 90,000# 20/40# brady sand followed by 10,000 gals 10# Linear gell carrying 30,000# 20/40 resin coated sand. Flush w/2380 gals 10# Linear gell.

07/13/99: RIH & set RBP @ 2240'. Perf 5-1/2" csg 1449-2107', 25 holes.

07/14/99: PPI 1449-2107' w/2 bbls 15% HCL per setting.

07/16/99: Frac 1449-2107' w/8000 gals 25# Viking gell followed by 36,000 gals 10# Linear

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kellie D. Murrish

TITLE

Administrative Assistant

DATE

08/02/99

TYPE OR PRINT NAME

Kellie D. Murrish

TELEPHONE NO.

505-394-1649

(This space for State Use)

Jim W. Hunt
BOS

District Supervisor

APPROVED BY

TITLE

DATE

8-4-99

CONDITIONS OF APPROVAL, IF ANY:

Gell carrying 85,000# 20/40 brady sand & 7000 gals 10# linear gell carrying 22,000# 20/40 resin coated sand, flush w/1500 gals 10# linear gell.

07/20/99: RIH w/retrieving tool & pull RBP. Clean out fill.

07/21/99: RIH w/prod tbg & equip. Set 2-7/8" tbg @ 2918'. Return well to production.