

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210
FORM APPROVED
Bureau of Land Management 1004-0135
Expires March 31, 1993
Lease Registration and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP. /

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2210' FSL & 1650' FEL, Section 35-17S-27E, Unit "J"

LC-057798

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Logan "35" Federal # 3

9. API Well No.

30-015-30408

10. Field and Pool, or Exploratory Area

Red Lake; (Q-GB-SA)

11. County or Parish, State

Eddy County, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Recompletion

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/11/01 TOH w/rods & pump. ND wellhead, NU BOP. TOH w/tbg. 6/12/01 R WL/set HOWCO CIBP @ $\pm 3080'$. Test CIBP to 1000 psi. Perforate Lower San Andres @ 2726'-2846' (1 JSPF 26 holes). Acidize perfs w/1500 gal 15% NeFe acid. 6/13/01 Frac Lower San Andres w/88,375 Aqua Frac 1000x, 800 gal 15% HCL acid, 1760 gal Flush FW, 77,640 20/40 sand & 15,145 CR 16/30 sand. TIH w/RBP & set @ $\pm 2650'$. Test RBP to 1000 psi. Perforate Upper San Andres @ 2248'-2442' (1 JSPF total 23 holes). Acidize w/2205 gal 15% HCL. Frac Upper San Andres w/24,000 gal FW 84,000 Aqua Frac, 66,580# 20/40 SN, & 15,175# CR 16/30 sand. Retrieve RBP. Run pumping equipment & pump test until production stabilizes. At a later date, the CIBP will be drilled out and production from the Yeso and San Andres downhole commingled (NMOCD Administrative Order DHC-2700, Form C-103).

14. I hereby certify that the foregoing is true and correct

Signed Karen Cottom Title Engineering Technician

(This space for Federal or State office use)

Approved by _____ Title _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

Date September 4, 2001

Date GARY GOULEY

TRIP-FILE ENGINEERS