

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP.

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2,100' FSL & 840' FEL, Section 35-17S, 27-E, Unit "I"

5. Lease Designation and Serial No.

LC-057798

6. If Indian, Allottee or Tribe Name

n/a

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Logan 35 Federal #2

9. API Well No.

30-015-30436

10. Field and Pool, or Exploratory Area

Red lake, ~~Clarieta~~ Yeso, NE

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

ACCEPTED FOR RECORD  
APR 09 2001  
GARY GOURLEY  
BLM

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other Completion

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2/14/01 RIH w/CIBP set @ 3,085' test to 1,000 psi OK POOH TBG rig up wireline truck Perf'd San Andres w/1 SPF as follows: 2742', 2744', 2763', 2797', 2799', 2810', 2812', 2814', 2816', 2822', 2824', 2826', 2831', 2833', 2837', 2859', 2861', for a total of 17 holes (.40" EHD). RIH TBG SPOT ACID @ 2870 POOH TO 2677 ACIDIZE WITH 1500 GALS NEFE 15% ACID. BLED WELL DOWN POOH WITH TBG INSTALL FRAC VALVE SDON

2/15/01RU BJ. FRAC LOWER SAN ANDRES PERFS 2742'-2861' W/74,000 GAL FRESH & LINEAR GEL WTR + 31,000# 20/40 BRADY SD + 10,000# 16/30 CRC SD. ISIP 900#, RU BAKER ATLAS. TIH W/WIRELINE RBP. SET RBP AT 2650'. TESTED RBP TO 1000#. OK. TIH W/4" CAS GUNS & PERF UPPER SAN ANDRES 1SPF AT 2032', 2193', 2195', 2203', 2209', 2211', 2228', 2230', 2254', 2256', 2282', 2290', 2292', 2298', 2316', 2318', 2320', 2345', 2349', 2357', 2359', 2362', 2364', 2380', 2382', 2384', 2403', 2422', 2454', 2456'. TOTAL OF 30 (.40" EHD). RU BJ. ACIDIZED UPPER SAN ANDRES PERFS 2032-2456' W/2500 GAL 15% NE-FE ACID USING 60 (1.3 SG) BALLSEALERS. BALLED OFF. SURGED BALLS. FINISHED PUMPING FLUSH. ISIP 750#, RU BAKER ATLAS. TIH W/GAUGE RING & JUNK BASKET THROUGH PERFS TO KNOCK OFF BALLSEALERS. RD BAKER ATLAS. RU BJ. FRACED UPPER SAN ANDRES PERFS 3032'-2456' W/140,000 GAL FRESH & LINEAR GEL WTR + 75,750# 20/40 BRADY SD + 14,500# 16/30 CRC SD. ISIP 591#. CLOSED AT 726#.

RAN 2 7/8" PRODUCTION TBG, (SN @ 2545' W/81 JTS TBG IN HOLE) RAN PUMPING EQUIPMENT & PUT WELL ON PRODUCTION. At a later date, the CIBP will be drilled out and production from the Yeso and San Andres will be downhole commingled (Downhole commingling approved 9/11/00 by NMOCD on Form C-103).

14. I hereby certify that the foregoing is true and correct

Signed Karen A. Cottom

Karen A. Cottom

Title Engineering Technician

Date March 22, 2001

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

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BUREAU OF LAND MGMT.  
ROSWELL OFFICE