

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DATE*

FORM APPROVED

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
LC-0577986. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA7. UNIT AGREEMENT NAME
NA8. FARM OR LEASE NAME, WELL NO.
Logan 35 Federal #49. API WELL NO.
30-015-3043710. FIELD AND POOL, OR WILDCAT
Red Lake; Glorieta-Yeso, NE11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 35-T17S-R27E12. COUNTY OR PARISH
Eddy County13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Otherb. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1650' FSL & 2050' FEL, Unit "J"

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO.

DATE ISSUED
10/13/9818. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
KB 3634'; GL 3625'; DF 3633'

19. ELEV. CASINGHEAD

15. DATE SPUDDED
8/24/9916. DATE T.D. REACHED
9/2/9917. DATE COMPL. (Ready to prod.)
9/17/9920. TOTAL DEPTH, MD & TVD
4400'21. PLUG, BACK T.D., MD & TVD
4356'22. IF MULTIPLE COMPL., HOW MANY*
NA23. INTERVALS
DRILLED BY
→ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Yeso 3122'-3244'25. WAS DIRECTIONAL SURVEY
MADE
No26. TYPE ELECTRIC AND OTHER LOGS RUN
LDT/CNL/ALL/MCFL/GR/CBL27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8 J-55	24#	1152'	12-1/4"	surf; 350 sx 35:65:6, 200 sx "C"	NA
5-1/2" J-55	15.5#	4400'	7-7/8"	surf; 1030 sx Poz & "C"	NA

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	3165'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

YESO
3122'-3244' (25-.40" EHD holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3122'-3244'	2500 gals 15% NEFE acid
3122'-3244'	90,000 gal linear gel wtr + 3000# 100 mesh sd
	+ 69,000# 20/40 Brady sand + 21,000# CRC
	sand.

33.* PRODUCTION

DATE FIRST PRODUCTION 9/20/99		PRODUCTIONS METHOD 1(Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 16' RWTC pump)					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 10/5/99	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 103	GAS-MCF. 111	WATER-BBL. 310	GAS-OIL RATIO 1078/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 103	GAS-MCF. 111	WATER-BBL. 390	OIL GRAVITY-API (CORR.) 42		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SoldTEST WITNESSED BY
Danny Hokett35. LIST OF ATTACHMENTS
Logs, deviation surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TONJA RUTELONIS
TITLE ENGINEERING TECHNICIAN

DATE October 5, 1999

*(See Instructions and Spaces for Additional Data on Reverse Side)

