

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

N.M. Cons. Division

c1517

811 S. 1st Street
Artesia, NM 88210-2834

SIGNATURE AND SERIAL NO.

LC-057798

INDIAN, ALUTIAN OR TRIBE NAME

NA

UNIT AGREEMENT NAME

NA

FARM OR LEASE NAME, WELL NO.

Logan 35 Federal #4

API WELL NO.

30-015-30437

FIELD AND POOL, OR WILDCAT

Red Lake(Q-GB-SA) & Glor-Yeso, NE

SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 35-17S-27E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☒GAS WELL ☐DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☐WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR ☒

Other

2. NAME OF OPERATOR

DEVON ENERGY PRODUCTION COMPANY, L.P.

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1650' FSL & 2050' FEL, Unit "J"

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Eddy County

13. STATE

NM

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

10/12/00

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

KB 3634'; GL 3625'; DF 3633'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4400'

21. PLUG, BACK T.D., MD & TVD

4356'

22. IF MULTIPLE COMPL., HOW MANY*

NA

23. INTERVALS DRILLED BY

→

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Upper San Andres 2004'-2420', Lower San Andres 2703'-2828'

25. WAS DIRECTIONAL SURVEY

MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1152'	12-1/4"	surf; 350 sx 35:65:6, 200 sx C	NA
5-1/2" J-55	15.5#	4400'	7-7/8"	surf; 1030 sx Poz & C	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	2866'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

UPPER SAN ANDRES
2004'-2420' (17-.40" EHD holes)
LOWER SAN ANDRES
2703'-2828' (27-.40" EHD holes)

ACCEPTED FOR RECORD

JAN 26 2001

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32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2004'-2420'	2500 gals 15% NE-FE acid
2703'-2828'	1500 gals 15% NE-FE acid
2004'-2420'	40,000 gals fresh wtr prepad + 64,000 gal linear gel + 62,000# Brady sd + 18,000# CRC sd

33.* PRODUCTION

DATE FIRST PRODUCTION 10/15/00		PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump) Pumping (2-7/8" pump barrel, 2-1/4" x 6' plunger)					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 10/22/00	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 163	GAS-MCF. 160	WATER-BBL. 300	GAS-OIL RATIO 982/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 163	GAS-MCF. 160	WATER-BBL. 300	OIL GRAVITY-API (CORR.) 38°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Danny Hokett

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TONJA RUTELONIS
TITLE ENGINEERING TECHNICIAN

DATE January 9, 2001

*(See Instructions and Spaces for Additional Data on Reverse Side)