

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

FORM APPROVED

(See instructions on  
reverse side)

## WELL COMPLETION OR RECOMPLETION REPORT AND LOGS\* Division

la. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐2. NAME OF OPERATOR **DEVON ENERGY CORPORATION (NEVADA)**  
3. ADDRESS AND TELEPHONE NO. **20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface **1750' FSL & 1680' FWL, Unit "K"**

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO.

DATE ISSUED

10/13/98

12. COUNTY OR PARISH

Eddy County

13. STATE

NM

15. DATE SPUDDED 12/4/98 16. DATE T.D. REACHED 12/11/98 17. DATE COMPL. (Ready to prod.) 6/4/99 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* KB 3630'; GL 3621'; DF 3629' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD 3597' 21. PLUG, BACK T.D., MD &amp; TVD 3544' 22. IF MULTIPLE COMPL., HOW MANY\* NA 23. INTERVALS DRILLED BY → ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* Yeso 3075'-3288' 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN LDT/CNL/DLL/MSFL/GR/CBL

27. WAS WELL CORED No

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8 J-55	24#	1135'	12-1/4"	surf; 650 sx "C"	NA
5-1/2" J-55	15.5#	3596'	7-7/8"	surf; 702 sx "C"	NA

## 29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	3192'	

## 30. TUBING RECORD

## 31. PERFORATION RECORD (Interval, size and number)

YESO  
3075'-3288' (24-.40" EHD holes)ENTERED IN  
AFMSS

## 32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3075'-3288'	2500 gals 15% NEFE acid
3075'-3288'	90,000 gal linear gel wtr + 3000# 100 mesh sd
	+ 88,000# 20/40 Brady sand w/ Sand Wedge additive.

## 33.\* PRODUCTION

DATE FIRST PRODUCTION 6/6/99		PRODUCTIONS METHOD 1(Flowing, gas lift, pumping—size and type of pump) Flowing					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 6/16/99	HOURS TESTED 24	CHOKE SIZE 1/4"	PROD'N FOR TEST PERIOD →	OIL-BBL. 358	GAS-MCF. 420	WATER-BBL. 70	GAS-OIL RATIO 1173/1	
FLOW. TUBING PRESS.	CASING PRESSURE 385	CALCULATED 24-HOUR RATE →	OIL-BBL. 358	GAS-MCF. 420	WATER-BBL. 70	OIL GRAVITY-API (CORR.) 42		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold

TEST WITNESSED BY  
Danny Hokett35. LIST OF ATTACHMENTS  
Logs, deviation surveysKORIG. GGD. DAVID R. GLASS  
JUN 29 1999

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TONIA RUTELONIS  
TITLE ENGINEERING TECHNICIAN

DATE June 15, 1999

\*(See Instructions and Spaces for Additional Data on Reverse Side)