

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

FORM APPROVED

(See instructions on  
reverse side)

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other Downhole Completion

2. NAME OF OPERATOR

DEVON ENERGY PRODUCTION COMPANY, L.P..

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1090' FSL &amp; 2120' FWL, Unit "N"

At top prod. interval reported below

At total depth

5. LEASE DESIGNATION AND SERIAL NO.  
LC-028755-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.  
Logan 35 B Federal #79. API WELL NO.  
30-015-3043910. FIELD AND POOL, OR WILDCAT  
Red Lake (Q-GB-SA) & Glorieta-Yeso, NE11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Section 35, 17S, 27E

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH  
Eddy County13. STATE  
NM

15. DATE SPUNDED 12/16/00 16. DATE T.D. REACHED 12/22/00 17. DATE COMPL. (Ready to prod.) 7/25/01 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* KB 3626' GL 3614' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD 3800' 21. PLUG, BACK T.D., MD &amp; TVD 3485' 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 24. ROTARY TOOLS X 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
Yeso 3123' - 3356'  
Upper San Andres 2016' - 2404'  
Lower San Andres 2747' - 2798'  
25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED No

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	1144'	11"	surf; 100 C, 200 35:65:6, 200C	
5 1/2" J-55	15.5#	3797'	7 7/8"	surf; 250 35:65:6, 625 50:50	

## 29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3375'	

## 31. PERFORATION RECORD (Interval, size and number) 32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Yeso 3123' - 3356'	
Upper San Andres 2016' - 2404'	W/1500 gals 15% NeFe acid
Lower San Andres 2747' - 2798'	Frac'd w/75,000 gal + 46,000# 20/40 brady SD +12,750# 16/30 CRC SD ISIP 1025#
	W/1700 gal 15% NeFe acid
	Frac'd w/129,000 gal + 73,750# 20/40 brady SD +16,500# 16/30 CRC SD ISIP 1000#

## 33.\* PRODUCTION

DATE FIRST PRODUCTION 7/26/01		PRODUCTIONS METHOD I(Flowing, gas lift, pumping—size and type of pump) pumping (2" X 2 1/2" X 16' RWTC)					WELL STATUS (Producing or shut-in) producing	
DATE OF TEST 8/2/01	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 100	GAS-MCF. 190	WATER-BBL. 450		GAS-OIL RATIO 1.9/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 100	GAS-MCF. 190	WATER-BBL. 450		OIL GRAVITY-API (CORR.) 42°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold TEST WITNESSED BY Danny Hokett

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen CottomKAREN COTTOM  
TITLE ENGINEERING TECHNICIAN

DATE October 2, 2001

\*(See Instructions and Spaces for Additional Data on Reverse Side)