

ATTACHMENT 3160-5

OXY USA INC.

AMBER FEDERAL COM. #1

SEC 11 T17S R27E

EDDY COUNTY, NM

1/29/99- C & CM. R/U BJ SERV. & set 1st. CEMENT PLUG F/ 9300' TO 9150'W/ 50 Sks. of CL "H" w/ 0.4% BWOC FL-52 & 46.4% FW. MIXED @ 15.6 PPG. YIELD - 1.18 cuft/sk. EST. TOP OF CEMENT @ 9150'. TOH TO 8300'. R/U BJ SERV. & START TO MIX CEMENT & HYDROLYC LINE & HYDROLYC MOTOR WENT OUT ON BATCH MIXER. C&CM & WAIT ON CEMENT TRUCK @ REPORT TIME.

1/30/99- C & CM & WAIT ON CEMENT TRUCK. SET 2nd. CEMENT PLUG f/ 8300' TO 7800' w/ 250 sks. OF CL "H" & 0.9% bwoc CD-31 & 26.5% FRESH WATER. MIXED @ 18.0 PPG. YIELD - 0.89 CU FT/SK. PLUG SET @ 0715 1/30/99.N.M.time. TOH & L/D DP. TIH w/ BIT, BIT SUB, 26 - DCS, & DP @ 7400'. C &CM @ REPORT TIME.

1/31/99- TIH W/ SIDE TRACK TOOLS. WASH 11' TO BOTTOM @ 7975'. DRLG. TIME DRLG.FROM 7975' TO 7996'.

2/1/99- TIH W/ SIDE TRACK TOOLS. WASH 11' TO BOTTOM @ 7975'. DRLG. TIME DRLG.FROM 7975' TO 7996'.

2/2/99- Time drilled from 7996-8015'. POOH & change bit and BHA. Currently TIH with new assembly.

2/3/99- TIH WITH BIT AND BHA TO 3400' AND MWD FAILED. TOOH. PULSER PLUGGED WITH FINES. CHANGED OUT MWD. TIH WITH BIT AND BHA. TESTED MWD AT 3000' AND 6000'. FIH AND TAGGED LEDGE AT 7915'. P.U. KELLY AND BROKE CIRCULATION. MWD NOT WORKING. WORKED THROUGH LEDGE AT 7915' AND FELL FREE. FIH WITH BIT AND TAGGED SOLID AT 7992'. MWD NOT PULSING. POOH WITH BIT TO 7012'. RIH WITH FISHING TOOL ON SLICKLINE. CAUGHT MWD. POOH TO 6380' AND HUNG IN DC'S. WORKED FOR 5 MINS AND CAME FREE. POOH WITH MWD. PULSER PLUGGED AGAIN. TOOH WITH D.P. AND BHA. CHANGED UBHO, FLOW SUB AND MWD. TIH WITH BIT. TESTED MWD O.K. FRIH WITH BIT AND TAGGED UP AT 7992'. ORIENTED TOOL FACE TO AN AZIMUTH OF 286 DEGREES. WASHING AND DRILLING BACK TO BOTTOM AT REPORT TIME.

2/4/99- FINISHED WASHING TO BOTTOM. SLIDE DRILLING AT REPORT TIME AT 10'/HOUR WITH NO PROBLEMS

2/5/99- SLIDE DRILLED TO 8338'. ROTARY DRILLED 8338-8370'. SLIDE DRILLING AT REPORT TIME.

2/6/99- DRILLED TO 8454' AND PUMP PRESSURE INCREASED 400# AND COULD NOT DRILL. COOH WITH BIT AND BHA. SCUD SCREEN ABOVE PUMP HAD GOOD AMOUNT OF TRASH. CHANGED OUT BITS AND MOTORS. CHANGED BATTERIES IN MWD. TIH WITH BIT AND BHA. TESTED MWD O.K. HIT BRIDGE AT 7570'. WORKED THROUGH W/O P.U. KELLY. FIH WITH BIT. WASHED 5' TO BOTTOM. ROTARY DRILLED TO 8464'. ATTEMPTED TO SLIDE AND WOULD NOT DRILL. HAD NO RE-ACTIVE TORQUE. MOTOR APPEARS BE LOCKED UP. SPOOH WITH BIT AND BHA. HAD TIGHT SPOT AT 7570'. HAD 6-8000# DRAG WITH NO PROBLEMS. COOH AT REPORT TIME.

2/7/99- FTOOH WITH BIT AND BHA. MOTOR WAS LOCKED UP. CHANGED OUT MOTOR. JETTED AND CLEANED PITS. TIH WITH BIT AND BHA. DID NOT HAVE ANY TROUBLE AT 7570'. FIH WITH BIT. WASHED 50' TO BOTTOM WITH 5' FILL. SLIDE DRILLED 8464-8502', ROTATED 8502-8564', SLIDE DRILLED 8564-8595', ROTATED 8595-PRESENT DEPTH DRILLING 15-18'/HOUR WITH NO SHALE PROBLEMS.

2/8/99- DRILLED TO 8826' AND MWD FAILED. SET BACK KELLY. PULLED BIT TO 8780' AND GOT STUCK. PULLED 50,000# ASW W/O SUCCESS. P.U. KELLY. WORKED PIPE LOOSE. FIH TO 8826'. RAISED MUD WEIGHT TO 10.3+. POOH WITH BIT TO 8488' (R.T. TOOL AT 7577') AND DRUG 45-50,000# FOR 61' AND CAME FREE. CONTINUE TOOH AND HAD NO TROUBLE WITH BIT AT 7577'. TOOH WITH BHA AT REPORT TIME.

2/9/99-FTOOH WITH BIT AND BHA. L.D. MOTOR, MWD, AND MONEL DC. TIH WITH 7 7/8" BIT, NEAR BIT REAMER, BIT SUB, DC 3 PT STRING REAMER, 25-DC'S ON D.P. TO 7560'. REAMED DOWN TO 7583' AND GOT STUCK. WORKED TO 40,000# ASW AND CAME FREE. POOH WITH BIT TO 7400'. CIRCULATED FOR 5 HOURS AND CONDITIONED MUD. RECEIVING LARGE AMOUNTS AND PIECES OF HEAVING SHALE OVER SHAKER AND WOULD NOT CLEAN UP. RAISED MUD WEIGHT TO 10.8 AND VIS TO 80. RBIH WITH BIT. WASHED AND REAMED DOWN TO 7583' AND STARTED TORQUING AND DRAGGING. STILL HEAVING BIG CHUNKS AND PIECES OF SHALE AND NOT CLEANING UP. POOH WITH BIT TO 7450'. CURCULATING AT REPORT TIME.

2/10/99-TOOH WITH D.P. AND L.D. DC'S. RIH WITH O.E. D.P. TO 7240'. CIRCULATING AND WOO AT REPORT TIME.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
OXY USA INC.

3a. Address
P.O. BOX 50250
MIDLAND, TX 79710-0250

3b. Phone No. (include area code)
915-685-5217

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660 FSL 2105 FWL SESW(N) Sec 11 T17S R27E

5. Lease Serial No.
NMLC028375B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Amber Federal Com. #1

9. API Well No.
30-015- 30473

10. Field and Pool, or Exploratory Area
Undesg. Logan Draw Morrow

11. County or Parish, State
EDDY NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Plugback & attempt to sidetrack
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See Attached

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DAVID STEWART

Title

REGULATORY ANALYST

Signature

Date

2/11/99

APPROVED FOR RECORD
(ORIG. SGD.) DAVID R. GLASS

Approved by

Title

Date

Conditions of approval: Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.