

Submit 3 copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240  
**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210  
**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504 -2088

WELL API NO. 30-015-30560
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-8617
7. Lease Name or Unit Agreement Name Spurck 15 State Com
8. Well No. 1
9. Pool name or Wildcat Empire, Penn

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL Well <input type="checkbox"/> GAS Well <input checked="" type="checkbox"/> OTHER
2. Name of Operator Yates Drilling Company
3. Address of Operator 105 South 4 <sup>th</sup> St., Artesia, NM 88210
4. Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section 15 Township 17S Range 28E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: _____	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER: _____

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
3-14-00 TD 1995'. Ran 48 jts. 8 5/8" J-55, 24# casing, set at 1995'. Texas Pattern Notched guide shoe set at 1995'. Float collar set at 1952.78'. Cemented with 470 sxs. 35:65:6 + 2% Cacl + 25# cello + 5# gilsonite (yld 1.89, wt 12.7). Tailed in with 200 sxs. Class "C" + 2% Cacl (yld 1.34, wt 14.8). PD at 6:30 AM, 3-14-00. Bumped plug to 1660 psi, float held okay. Circulated 62 sxs. to pit. WOC. Reduced hole to 7 7/8" and resumed drilling.  
4-14-00 TD 10,230' Reached TD at 1:30 PM.  
4-17-00 Ran 248 jts. casing, set at 10,230', set as follows:  
20 jts. 5 1/2" 17# S95/P110 SB (844.16')  
228 jts. 5 1/2" 17# S95/P110 varnished (9396.62')  
Float shoe set at 10,230'. Float collar set at 10,187.93'. Cemented with 1250 sxs. 35:65:6 + 4/10% FL-52 + 5# sx gilsonite (yld 2.0, wt 12.4). Tailed in with 425 sxs. 15:61:11 + 7/10% FL-52 + 1% KCL + 8# sx Gilsonite (yld 1.58, wt 13.2). PD at 7:04 AM, 4-17-00. Bumped plug to 3016 psi, held okay. Circulated 129 sxs. to pit. Rig released at 1:00 PM, 4-17-00. Waiting on completion unit.



*Note WOC Time*  
I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
SIGNATURE Karen J. Leishman TITLE Engineering Technician DATE 4-24-00  
TYPE OR PRINT NAME Karen J. Leishman TELEPHONE NO. 505-748-4500

(This space for State Use)  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_