

Submit 3 copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

dst

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504 -2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-015-30560
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-8617
7. Lease Name or Unit Agreement Name Spurck 15 State Com
8. Well No. 1
9. Pool name or Wildcat Empire, Penn

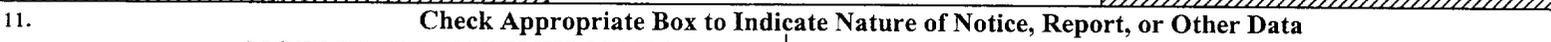
SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 OIL Well GAS Well OTHER

2. Name of Operator
Yates Drilling Company

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
 Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line
 Section 15 Township 17S Range 28E NMPM Eddy County



11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-14-00 TD 1995'. Ran 48 jts. 8 5/8" J-55, 24# casing, set at 1995'. Texas Pattern Notched guide shoe set at 1995'. Float collar set at 1952.78'. Cemented with 470 sxs. 35:65:6 + 2% Cacl + 25# cello + 5# gilsonite (yld 1.89, wt 12.7). Tailed in with 200 sxs. Class "C" + 2% Cacl (yld 1.34, wt 14.8). PD at 6:30 AM, 3-14-00. Bumped plug to 1660 psi, float held okay. Circulated 62 sxs. to pit. WOC. Reduced hole to 7 7/8" and resumed drilling.

4-14-00 TD 10,230' Reached TD at 1:30 PM.

4-17-00 Ran 248 jts. casing, set at 10,230', set as follows:
 20 jts. 5 1/2" 17# S95/P110 SB (844.16')
 228 jts. 5 1/2" 17# S95/P110 varnished (9396.62')

Float shoe set at 10,230'. Float collar set at 10,187.93'. Cemented with 1250 sxs. 35:65:6 + 4/10% FL-52 + 5# sx gilsonite (yld 2.0, wt 12.4). Tailed in with 425 sxs. 15:61:11 + 7/10% FL-52 + 1% KCL + 8# sx Gilsonite (yld 1.58, wt 13.2). PD at 7:04 AM, 4-17-00. Bumped plug to 3016 psi, held okay. Circulated 129 sxs. to pit. Rig released at 1:00 PM, 4-17-00. Waiting on completion unit.



Note WOC Time Bal

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Karen J. Leishman TITLE Engineering Technician DATE 4-24-00
 TYPE OR PRINT NAME Karen J. Leishman TELEPHONE NO. 505-748-4500

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____