

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

| | |
|--|--|
| WELL API NO. | 30-015-30563 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. | VA-1551 |
| 7. Lease Name or Unit Agreement Name | Riverside ASS State Com |
| 8. Well No. | 1 |
| 9. Pool name or Wildcat | Crow Flats Morrow |
| 10. Elevation (Show whether DP, RKB, RT, GR, etc.) | 3368' GR |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter I : 1650 Feet From The South Line and 660 Feet From The East Line
Section 8 Township 17S Range 27E NMPM Eddy County

10. Elevation (Show whether DP, RKB, RT, GR, etc.)
3368' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| | OTHER: Perforate <input checked="" type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-26-99 - Cleaned location, set and tested anchors. Moved in and rigged up pulling unit.

3-27-29-99 - TIH with bit, scraper and tubing and tagged at 9097'. Pickled tubing with 500 gallons double inhibited iron control 15% HCL acid. TOOH with tubing, scraper and bit. Rigged up wireline. TIH with logging tools and ran CBL/GR/CCL log. TOOH with logging tools and rigged down wireline.

3-30-99 - TIH with bull plug, TCP guns, firing head, 3' sub, 1 joint 2-7/8" tubing, 2.25" mechanical release vent, 10' sub, 2.25" F nipple, 10' sub, packer with 2.313" on/off, 1 joint tubing, 4' locator sub and 267 joints. Set packer at 8797'. Nippled down BOP. Nippled up 3-1/2" 5K tree. Tested tree. Dropped vent tube, packer holding okay. Dropped bar and perforated 8861-8911' w/204 .42" holes (4 SPF - Morrow). Opened well up and flowed well back. Shut well in. Rigged down pulling unit. Released well to production department.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE April 2, 1999
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY Jim W. Green TITLE District Supervisor DATE 4-8-99
CONDITIONS OF APPROVAL, IF ANY: