

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
E. / Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30- 015-30576

5. Indicate Type of Lease STATE ☒ FEE ☐

6. State Oil & Gas Lease No. VA-1417

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator OXY USA Inc. 16696

3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250

4. Well Location
Unit Letter N : 660 Feet From The South Line and 2030 Feet From The West Line
Section 33 Township 16S Range 27E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3367'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐
OTHER: ☐
SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Regulatory Analyst DATE 2/11/99

TYPE OR PRINT NAME David Stewart TELEPHONE NO. 9156855717

(This space for State Use) ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR B6K

APPROVED BY _____ TITLE _____ DATE 2-11-99

CONDITIONS OF APPROVAL, IF ANY:

ATTACHMENT C-101
OXY USA Inc.
OXY Lucky Dog State #1
SEC 33 T16S R27E
Eddy County, NM

PROPOSED TD: 8900' TVD

BOP PROGRAM: 0' - 1300' 20" X 40' Conductor pipe with 13-3/8" rotating head bolted on. To be used as divertor only.

1300'-8900' 8-5/8. 5M blind and pipe rams with 5M annular preventer and rotating head below 6000'.

CASING: 8-5/8" 24# K55 ST&C casing @ 1300'. 12-1/4" hole.

4-1/2" 11.6# N80 LT&C casing @ 8900'. 7-7/8" hole.

CEMENT: Surface - Circulate cement with 190sx 35:65 POZ/C with 6% Bentonite + .005% Static Free + .005gps FP-6L + 2% CaCl₂ + 0.25#/sx Cello Flake + 5#/sx Gilsonite followed by 200sx Cl C with 2% CaCl₂ + .005#/sx Static Free + .005gps FP-6L.

Production - Cement with 610sx 15:61:11 POZ/C/CSE with .005#/sx Static Free + 8#/sx Gilsonite + .5% FL-25 + .5% FL-52 + .005gps FP-6L followed by 75sx Cl C with .005#/sx Static Free + .7% FL-25 + .005gps FP-6L.

Estimated top of cement is 5800'.

Cement volumes may be adjusted to hole caliper.

MUD: 0' - 1300' FW/gel/lime. Lime for pH control (9-10). Paper for seepage. Wt. 8.6-9.2ppg, vis 28-34sec.

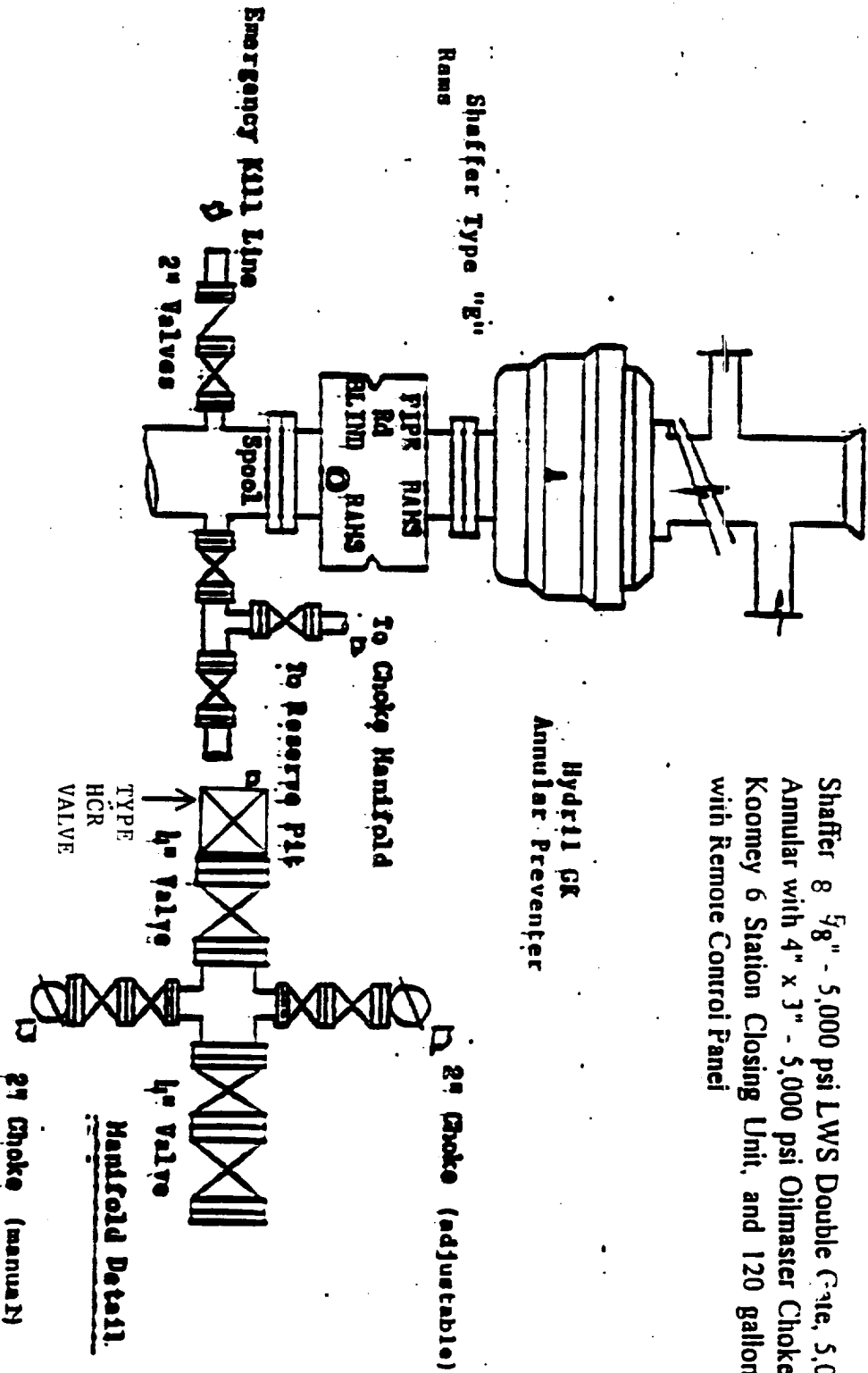
1300'-5900' Fresh water. Lime for pH control (9-10). Paper for seepage. Wt. 8.3-8.5ppg, vis 28-29sec

5900'-8200' Cut brine. Caustic for pH control (10). Wt. 9.6-10.0ppg, vis 28-29sec

8200'-8900' Mud up with a Duo Vis/Flo Trol system Wt. 10-10.2ppg, vis 34-38sec WL 8cc.

BLOWOUT PREVENTOR SCHEME

EXHIBIT A



Shaffer 8 $\frac{5}{8}$ " - 5,000 psi LWS Double Gate, 5,000 psi Shaffer Annular with 4" x 3" - 5,000 psi Oilmaster Choke Manifold and Koomey 6 Station Closing Unit, and 120 gallon Accumulator with Remote Control Panel

