

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-30576

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
VA-1417

7. Lease Name or Unit Agreement Name

OXY Lucky Dog State

8. Well No.

1

9. Pool name or Wildcat

Unders. Crow Flats Morrow

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

OXY USA Inc.

16696

3. Address of Operator

P.O. Box 50250 Midland, TX 79710-0250

4. Well Location

Unit Letter N : 660 Feet From The South Line and 2080 Feet From The West Line

Section

33

Township

16S

Range

27E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3367'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See other side



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

David Stewart

TITLE

Regulatory Analyst

DATE

3/24/99

TYPE OR PRINT NAME

David Stewart

TELEPHONE NO. 9156855717

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

BGX

APPROVED BY

TITLE

DATE

4-8-99

CONDITIONS OF APPROVAL, IF ANY:

ATTACHMENT C-103
OXY USA INC.
OXY LUCKY DOG STATE #1
SEC 33 T16S R27E
EDDY COUNTY, NM

NOTIFIED NMOCD 2/17/99, MIRU PETERSON #8, SPUD WELL @ 2400hrs MDT 2/18/99. DRILL 12-1/4" HOLE, DRILL TO 75', LOST RETURNS, PUMP LCM W/O SUCCESS, DRY DRILL TO 438'. M&P 250bbl 45vis W/ 10ppb LCM & REGAINED 10% RETURNS. DRILL TO TD @ 1300' 2/20/99, CHC, RUN FLUID CALIPER. RIH W/ 8-5/8" 32# CSG & SET @ 1300'. M&P 200sx CL H W/ 10% HNB + 10#/sx GILSONITE + .25#/sx CELLOFLAKE + 1% CaCl₂ FOLLOWED BY 295sx 65/35 POZ/C W/ 6% BETONITE + .005% STATIC FREE + .005gps FP-6L + 2% CaCl₂ + .25#/sx CELLOFLAKE + 5#/sx GILSONITE FOLLOWED BY 200sx CL C CMT W/ 2% CaCl₂ + .005% STATIC FREE + .005gps FP-6L, DISP W/ FW, PLUG DOWN @ 1230hrs MST 2/20/99, NO CIRCULATION DURING JOB & CIRCULATED NO CMT, SI, WOC-6hrs. RIH W/ 1" & TAG CMT @ 190', M&P 50sx CL C CMT W/ 4% CaCl₂, WOC 4hrs. RIH & TAG CMT @ 56', M&P 25sx CL C CMT W/ 6% CaCl₂, WOC 1hrs. RIH & TAG CMT @ 21', M&P 60sx CL C CMT, CIRCULATED 12sx TO PIT, WOC 4hrs. CUT OFF CSG & WELD ON WELLHEAD, NU BOP & CHOKE MANIFOLD, RU SAFETY TEST & TEST TO 5000#, OK. TEST HYDRILL TO 3000#, OK, TEST MUD LINES & CSG TO 2500#, OK. RIH & DO CMT, TEST CSG, OK, NMOCD NOTIFIED OF CSG/CMT JOB, 1" CMT JOB, & BOP TEST, BUT DID NOT WITNESS. DRILL AHEAD.

DRILL 7-7/8" HOLE TO 9000' 3/12/99, CIRC HOLE. RIH W/ OH LOGS. RIH W/ 4-1/2" 11.6# CSG & SET @ 9000'. M&P 750sx 15:61:11 POZ/C/CSE W/ .005% STATIC FREE + .5% FL-52 + .5% FL-25 + 8#/sx GILSONITE + .005gps FP-6L FOLLOWED BY 75sx CL C W/ .7% FL-25 + .005% STATIC FREE + .005gps FP-6L, DISP W/ FW, PLUG DOWN @ 1815hrs MST 3/13/99. CEMENT DID NOT CIRCULATE, WOC. NMOCD WAS NOTIFIED BUT DID NOT WITNESS. ND BOP, SET SLIPS & CUT CSG. JET & CLEAN PITS, RELEASE RIG @ 0100hrs MST 3/14/99. SI WOCU.