

Submit to Appropriate
District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P. O. Drawer 1980, Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-015-30664	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No. 24696	
7. Lease Name or Unit Agreement Name Silver Streak Starte Com.	
8. Well No. # 1	
9. Pool name or Wildcat WC Crow Flat; Morrow SE Gas 96840	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		1b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐	
2. Name of Operator Chl Operating, Inc.		3. Address of Operator P.O. Box 1799 Midland, Texas 79702	
4. well Location Unit Letter <u>G</u> : <u>1400</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>8</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>Eddy</u> County			
10. Date Spudded 7/6/99	11. Date T.D. Reached 7/12/99	12. Date Compl (Ready to Prod.) 8/26/99	13. Elevations (DF & RKB, RT, GR, etc) KB-3530
15. Total Depth 9,920	16. Plug Back T.D. 9,825	17. If Multiple Compl. How Many Zones?	18. Intervals Rotary Tools Drilled By Rotary Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 9571-88, 9664-72- 4 SPF			20. Was Directional Survey Made yes
21. Type Electric and Other Logs Run GR-CNL-LDT, DLL			22. Was Well Cored yes, SW

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	440'	17.5	450 SKS - CIRC. 128 SKS.	
8 5/8	32	1929'	11	500 SKS - CIRC. 93 SKS	
5 1/2	17 & 20	9920'	7 7/8	700 SKS - TOC5900 - CBL	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	9360'
						9400'

26. Perforation record (interval, size, and number) 9571-88, 9664-72- 4 SPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 9571-88, 9664-72- 4 SPF AMOUNT AND KIND MATERIAL USED 1000 gals 7.5 NEFE HCL 39000 gals Foam, 45,500# 20-40 Interprop
--	---

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in waiting connection	
Date Of Test 8/19/99	Hours Tested 24	Choke Size 10/64	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio 136M:1
Flow Tbg Press 1800	Casing Pressure 0	Calculated 24 - Hour Rate	Oil - Bbl. 6	Gas - MCF 813	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SI & waiting connection						Test Witnessed By S. Mann	
30. List Attachments GR, CAL, CNL, LDT-GR, CAL, DLL, MICRO-CBL							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name John W. Wolf Title Engineer Date 8/20/99