

**THE EDMAR COMPANY, LLC**  
**DAILY REPORT**  
**August 4, 1999 - September 7, 1999**



**EDMAR - Polar Bear State #1**

**8/4/99:** MIRU. Picked up seat nipple & 58 jts. of 2 7/8 tubing. Ran to 1812' to a mushy bottom. Pulled tubing to 1719'. Displaced hole with 150 bbls. water. Rig up and start swab at 11:30 a.m. Swabbed for 4 hours. Fluid level to 1500' with show of gas. Swabbed for a total of 6 hours. Recovered an estimated 130 bbls. of water at 60 PSI on casing. Fluid level 150' in the hole. Close well in.

**8/5/99:** This A.M. Shut-in tubing pressure 50 PSI. Shut-in casing pressure 330 lbs.

**8/6/99:** Shut in casing pressure 330 PSI. Shut-in tubing pressure 50 PSI. Open, no flow. Fluid level 1" run 200' from surface. Swabbed for 7 hours with standing fluid level 1,000' in hole. Swabbed estimated 140 barrels water. Casing pressure at end of test 440 PSI. Close well in.

**8/10/99:**

STP 50 PSI.

SCP 600 PSI

Fluid level 200' from surface. Make 2 swab runs, Pulled & laid down 55 jts. 2 7/8 tubing. Nipple down BOP. Ran 41 jts. new 4 1/2", 10.50 J55 casing with shoe and insert float. Hung at 1,802'. Hook up Dowell. Pumped 125 barrels water & cement with 250 sacks class C cement with 2% C.A.C.L. Bump plug with 500 PSI. Close well in. W.O.C. 6:30 p.m.  
Suspend operations until 8/16/99.

**8/18/99:**

MIRU. Installed tubing head. Picked up 55 jts. new J55 2 3/8 tubing with seating nipple. Ran to 1710'. Swabbed well down to 150' fluid in hole. Pulled 55 jts. Rigged up JSI wireline. Ran tie in log & perfed at 1671' to 1679' with 4 shots per foot. Had good flow after perf. Ran 54 jts. of 2 3/8 tubing with seating nipple at 1689'. Rigged up made 2 swab runs with good show of gas. Closed well in.

This A.M. STP 580 PSI

SCP 620 PSI

**8/19/99:**

STP 580 PSI

SCP 620 PSI

Open flowed well for 4 1/2 hours. Estimate 25 to 30 mcf.

**8/20/99:**

STP 620 PSI

SCP 660 PSI

Open well. Flowed well for 4 hrs.

Estimated 25- 30 MCF

Closed Well In.

**THE EDMAR COMPANY, LLC**  
**DAILY REPORT**  
**August 4 - 19, 1999 (Con't.)**

**EDMAR - Polar Bear State #1**

**8/23/99:**

Flowed well for 30 minutes.  
Estimate 30 MCF @ end of test.  
Negotiating with Phillips for gas contract  
STP 700 PSI  
SCP 700 PSI

**8/30/99:**

Flowed well for 30 minutes.  
Estimate 30 MCF @ end of test.  
STP 700 PSI  
SCP 700 PSI  
Negotiating with Phillips for gas contract

**9/7/99**

Flowed well for 30 minutes.  
Estimate 30 MCF @ end of test.  
STP 700 PSI  
SCP 700 PSI  
Negotiating with Phillips for gas contract. Temporarily dropped from report.

**THE EDMAR COMPANY, LLC**  
**DAILY REPORT**  
**August 4, 1999 - September 16, 1999**  
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**EDMAR - Polar Bear State #1**

**8/23/99:**

Flowed well for 30 minutes.  
Estimate 30 MCFD @ end of test.  
Negotiating with Phillips for gas contract  
STP 700 PSI  
SCP 700 PSI

**8/30/99:**

Flowed well for 30 minutes.  
Estimate 30 MCFD @ end of test.  
STP 700 PSI  
SCP 700 PSI  
Negotiating with Phillips for gas contract

**9/7/99**

Flowed well for 30 minutes.  
Estimate 30 MCFD @ end of test.  
STP 700 PSI  
SCP 700 PSI  
Negotiating with Phillips for gas contract. Temporarily dropped from report.

**09/16/99:**

STP 720 PSI  
SCP 720 PSI  
Flow down. Catch gas sample. Flow test well at 47.1 MCF per day for 3 hrs. See attached report.

**10/11/99:**

Continue waiting on State and BLM approval to applications for gas line R.O.W.