District ! PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised October 18, 1994
Instructions on back

Submit to Appropriate District Office

New Packeton Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT	2 OGRID Number 14049 3 Reason for Filing Code NW 6 Pool Code 51300 9 Well Number 2 Feet from the East/West line County WEST EDDY Feet from the East/West line County 6 C-129 Effective Date 17 C-129 Expiration Date
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT	2 OGRID Number 14049 3 Reason for Filing Code NW 6 Pool Code 51300 9 Well Number 2 Feet from the East/West line County WEST EDDY Feet from the East/West line County 6 C-129 Effective Date 17 C-129 Expiration Date
ARBOB ENERGY CORPORATION V	2 OGRID Number 14049 3 Reason for Filing Code NW 6 Pool Code 51300 9 Well Number 2 Feet from the East/West line County WEST EDDY Feet from the East/West line County 6 C-129 Effective Date 17 C-129 Expiration Date
P.O. BOX 227 ARTESIA, NM 88210 **Reson for Filing Code	Feet from the East/West line County Feet from the East/West line County Feet from the East/West line County For The County
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IV. Produced Water	
²³ POD ULSTR Location and Description 1267850	aggintion
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V. Well Completion Data 25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 30 DHC	escription
09/08/99 09/30/99 4025' 4000' 3444-3728'	
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10) 10	29 Perforations 30 DHC, DC, MC 3444-3728'
10 11 11	29 Perforations 30 DHC, DC, MC 3444-3728' at 34 Sacks Cement Cost ID-2 300 SX, CIRC 15 SX
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27/8" 3401' cemp	29 Perforations 30 DHC, DC, MC 3444-3728' at 34 Sacks Cement 300 SX, CIRC 15 SX 775 SX, CIRC TRACE
2/18" 34UT CEMP	29 Perforations 30 DHC, DC, MC 3444-3728' at 34 Sacks Cement 300 SX, CIRC 15 SX 775 SX, CIRC TRACE
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VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg 10/02/99 10/02/99 24 HRS	29 Perforations 30 DHC, DC, MC 3444-3728' 11 34 Sacks Cement 300 SX, CIRC 15 SX 775 SX, CIRC TRACE 29 Perforations 30 DHC, DC, MC 34 Sacks Cement 40 Csg. Pressure
VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg 10/02/99 10/02/99 10/04/99 24 HRS 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Tes	29 Perforations 30 DHC, DC, MC 3444-3728' 11
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VI. Well Test Data 35 Date New Oil 10/02/99 10/02/99 10/02/99 10/04/99 24 HRS 41 Choke Size 42 Oil 18 1023 47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: Approved by: Approved by: Approved by: Approved by: APPROVED AVAILABLE APPROVED BY THE PLANCE APPROVED BY	29 Perforations 3444-3728' 34 Sacks Cement 300 SX, CIRC 15 SX 775 SX, CIRC TRACE 29 Perforations 300 DHC, DC, MC 34 Sacks Cement 300 SX, CIRC 15 SX 775 SX, CIRC TRACE 40 Csg. Pressure 45 AOF 46 Test Method P ONSERVATION DIVISION
VI. Well Test Data 35 Date New Oil 10/02/99 10/02/99 10/04/99 37 Test Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg 24 HRS 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Tes 47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: OCCUMAL SIGNED BY TIME GUM	29 Perforations 3444-3728' 34 Sacks Cement 300 SX, CIRC 15 SX 775 SX, CIRC TRACE 29 Perforations 300 DHC, DC, MC 34 Sacks Cement 300 SX, CIRC 15 SX 775 SX, CIRC TRACE 40 Csg. Pressure 45 AOF 46 Test Method P ONSERVATION DIVISION
VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 10/02/99 10/02/99 10/04/99 24 HRS 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Tes 18 1023 54 47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: ROBIN COCKRUM Title: Title: The support of the Column of the Colu	29 Perforations 3444-3728' 11 34 Sacks Cement 300 SX, CIRC 15 SX 775 SX, CIRC TRACE 20 M P 39 Tbg. Pressure 45 AOF 46 Test Method P ONSERVATION DIVISION STONED BY THE M. GUM BLX
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Printed Name

Previous Operator Signature