

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil Cons.  
N.M. Div-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210  
FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000  
Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

Dry Hole

2. Name of Operator

OXY USA WTP Limited Partnership

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FNL 1980 FWL NEW(3) Sec 4 T17S R27E

3b. Phone No. (include area code)

915-688-5717

LC028375b

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.

OXY Jazz Federal 1

9. API Well No.

30-015-30748

10. Field and Pool, or Exploratory Area

Crow Flats Morrow

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                       |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                       |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Unsuccessful</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>Completion</u>   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

SEE OTHER SIDE/ATTACHED

ACCEPTED FOR RECORD

AUG 15 2002

ALEXIS C. SWOBODA  
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

8/8/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

05/19/2000 CMIC:Gibson

MIRU KES # 292. SITP 1600. Bled pres. Rel on-off tool. POOH laying down frac string. Layed down 50 jts. SION.

05/20/2000 CMIC:Gibson

SITP 900#. Bled pres Fin POOH laying down frac string. Started RIH with 2 7/8 prod tbg. Si Til Monday.

05/23/2000 CMIC:Gibson

SITP 1600#. Bled pres. Fin RIH with tbg. Latched onto pkr. NDBOP NUWH. Ru swab. Rec 0 oil 40 wtr in 4 hrs. IFL 2200 FFS and scattered to pkr. FFL pkr. SION. 104 bbl load left.

05/24/2000 CMIC:Gibson

SITP 1800. Opened well up to pit on 12/64 choke. Rec 6 bbl wtr in 5 hrs and well died. Ru swab. IFL 5000 FFS and scattered. Swabbed well dry in 5 hrs. Rec 10 wtr swabbing. SION 88 bbl load left.

05/25/2000 CMIC:Gibson

SITP 2250. Opened well up to pit in 16/64 choke. Tbg pres fell to 50# in 2 1/2 hrs. Ru swab. Rec 3 bbl wtr in 9 hrs. IFL 7500 FFS and scattered to pkr. Swabbed well dry in 1 hr. Made 1 run per hr with little or no fluid entry for 8 hrs. Well flws on 50# FTP with Open choke between runs. SION

05/26/2000

SITP 2250. Opened well to pit 6/64 choke. FTP stabalized @ 575#. Flowed well to pit for 8 hrs. Gas rate 150mcfd. SION

06/16/2000

SITP 2400. SICP 0. Bled pres in 4 hrs. Ru swab. Rec 3 oil 0 wtr in 3 hrs. IFL 7700 FFS. FFL pkr. Well flwg with 40# ftp on open choke between swab runs. SION.

06/17/2000

2250# SITP, open to pit on 16/64" choke, flow for 3 hrs. and well bled down to 40#, RU Swab, Rec. 1 BO in 6 hrs., IFL 8400' and scattered to packer. Well swabbed dry in 1 hr. Make 1 run per hr. rest of day, no fluid entry. 40# FTP on F/O Choke. Shut well in. R DSD.

07/19/2000

SITP 2400#. Opened well to pit. Well died in 3 1/2 hrs. Ru swab. Rec 0 fluid. Tbg was dry. RDPU. Si well, w/o eng evaluation