

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-015-30758

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
2029-66 V 4989-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEPT RESVR ☐ OTHER ☐

2. Name of Operator
Enron Oil & Gas Company

3. Address of Operator
P.O. Box 2267, Midland, TX 79702

7. Lease Name or Unit Agreement Name
Amtrack State Com

8. Well No.
1

9. Pool name or Wildcat
~~Under~~ Crow Flats, Morrow SE

4. Well Location
Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line
Section 4 Township 17S Range 28E NMPM Eddy County

10. Date Spudded 10/31/99 11. Date T.D. Reached 11/25/99 12. Date Compl. (Ready to Prod.) 12/4/99 13. Elevations (DF & RKB, RT, GR, etc.) GR-3518 14. Elev. Casinghead

15. Total Depth 10060 16. Plug Back T.D. 9944 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 9672-9685 (Morrow) 9744-9762 (Morrow) 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run Density/Neutron, GR-Neutron, Digital Sonic 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4	42	446	14-3/4	300 sx Class C	Circulated
8-5/8	32	2005	11	600 sx Class C	Circulated
5-1/2	17	10032	7-7/8	585 sx Class C	TOC-7265

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	9762	9621

26. Perforation record (interval, size, and number)
9744-9762' - 18' - 108 shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9744-9762	750 gal 7-1/2% HCl w/1 gal HAI-81M + 1 gal Losurf 300

28. PRODUCTION

Date First Production 12/4/99 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Prod

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/22/99	24	64/64		94	8925	0	94946 1

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
880	0					55.6

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

30. List Attachments
C-104, logs previously sent, Deviation Report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Mike Francis Printed Name Mike Francis Title Agent Date 1/3/2000

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn 8816
B. Salt _____	T. Atoka 9345
T. Yates _____	T. Miss 9828
T. 7 Rivers _____	T. Devonian _____
T. Queen 1126	T. Silurian _____
T. Grayburg 1550	T. Montoya _____
T. San Andres 1926	T. Simpson _____
T. Glorieta 3302	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb 4660	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo 5366	T. _____
T. Wolfcamp 6538	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

OIL OR GAS SANDS OR ZONES

No. 1, from.....9750.....	to.....9762.....	No. 3, from.....	to.....
No. 2, from.....9670.....	to.....9696.....	No. 4, from.....	to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology