

District I  
PO Box 1980, Hobbs NM 88241-1980

District II  
811 South First, Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec NM 87410

District IV  
2040 South Pacheco, Santa Fe NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-101  
Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK OR ADD A ZONE

Operator Name and Address MARBOB ENERGY CORPORATION P.O. BOX 227 ARTESIA, NM 88210		OGRID Number 14049
Property Code 25147		API Number 30-015-30805
Property Name MANEATER FEE COM 30		Well No. 1

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
G	30	17S	25E	SWNE	1980	NORTH	1980	EAST	EDDY

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
Proposed Pool 1 <del>WILDCAT</del> Eagle Creek, Acker-Morrow, East					Proposed Pool 2 76240				

Work Type Code N	Well Type Code G	Cable/Rotary R	Lease Type Code S	Ground Level Elevation 3635
Multiple No	Proposed Depth 8500	Formation MORROW	Contractor L&M	Spud Date 12-20-99

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8"	48#/FT, H40	250'	275 SX	SURFACE
12 1/4"	8 5/8"	24#/FT, J-55	1100'	700 SX	SURF
7 7/8"	4 1/2"	11.6#/FT, N80	8500'	400SX	SUFFICIENT TO TIE IN
					Post TD-1 12-17-99

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

DRILL 17 1/2" HOLE TO 250', RUN 48# H40 13 3/8" CSG TO 250' & CIRC CMT TO SURF (EST 275 SX), DRILL 12 1/4" HOLE TO 1100', RUN 24# J-55 8 5/8" CSG TO 1100', CMT W/ SUFFICIENT CMT TO CIRC TO SURF (EST 700 SX), NU & TEST 3000# BOPE, DRILL 7 7/8" HOLE TO 8500', RUN 11.6# N-80 4 1/2" CSG TO 8500', CMT W/ SUFFICIENT CMT TO TIE IN (EST 400 SX), TEST PRODUCTION & STIMULATE AS NECESSARY - IF NON-PRODUCTIVE, CONTACT NMOC D ARTESIA FOR PLUGGING INFORMATION

Notify OCD at SPUD & TIME  
to witness cementing the  
8 5/8" casing.

Minimum WOC time 8 hrs.

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Robin Cockrum

Printed name: ROBIN COCKRUM

Title: PRODUCTION ANALYST

Date: 12-13-99

Phone: 748-3303

OIL CONSERVATION DIVISION

Approved By:

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT IV SUPERVISOR

Title:

Approval Date: 12-14-99

Expiration Date: 12-14-00

Conditions of Approval:

Attached: ☐