

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

CISE
BUN
BOW
STHD

Form C-105
Revised 1-1-89

WELL API NO. 30-015-30893
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐			7. Lease Name or Unit Agreement Name NW State		
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐			8. Well No. 28		
2. Name of Operator SDX Resources, Inc.			9. Pool name or Wildcat Artesia QN-GB-SA		
3. Address of Operator PO Box 5061, Midland, TX 79704					
4. Well Location Unit Letter <u>A</u> <u>973</u> Feet From The <u>North</u> Line and <u>959</u> Feet From The <u>East</u> Line Section <u>31</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>Eddy</u> County					
10. Date Spudded 09/14/00	11. Date T.D. Reached 09/19/00	12. Date Compl. (Ready to Prod.) 10/10/00	13. Elevations (DF & RKB, RT, GR, etc.) 3701	14. Elev. Casinghead	
15. Total Depth 2808	16. Plug Back T.D. 2762	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools ☒	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 2286 - 2548					20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run DLL-GR, LDT-CNL-GR					22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	452	12-1/4	325 sx CI C	None
5-1/2	14	2802	7-7/8	300 sx Lite + 300 sx CI C	None
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-3/8	2578				
26. Perforation record (interval, size, and number) 2286, 2304, 28, 30, 36, 40, 46, 52, 62, 68, 80, 2428, 38, 40, 62, 66, 84, 2502, 04, 18, 22, 32, 34, 44, 48 (25 holes, 1 spf, 4" select)					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
2286-2548			A: 3500 gal 15% NEFE		
			F: 39060 gal Viking 30 + 65420# 16/30 + 35500# 12/20 Brady		

28. PRODUCTION							
Date First Production 10/16/00		Production Method (Flowing, gas lift, pumping - Size and type pump) Pmp 2"x1-1/2"x12' RWAC				Well Status (Prod. or Shut-in) Prod	
Date of Test 11/01/00	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - BbL. 20	Gas - MCF 60	Water - BbL. 95	Gas - Oil Ratio 3000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL. 20	Gas - MCF 60	Water - BbL. 95	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Chuck Morgan	
30. List Attachments Logs, Deviation Survey							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <u>Bonnie Atwater</u>		Printed Name <u>Bonnie Atwater</u>		Title <u>Regulatory Tech</u>		Date <u>11/08/00</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Northwestern New Mexico			
T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 506.0	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 600.0	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 1110.0	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 1592.0	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1901.0	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permain _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1 from _____

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0.0	150.0	150.0	Gravel/Rdbd/Caliche
150.0	200.0	50.0	Sd
200.0	506.0	306.0	Anhy
506.0	925.0	419.0	Dolo/Anhy
925.0	1901.0	976.0	Dolo/Anhy/Sd
1901.0	2805.0	904.0	Dolo