1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

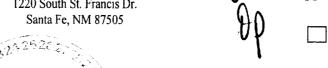
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr.

Form C-104
Revised July 28, 2000
Submit to Appropriate District Office

5 Copies



	ne and Add	lress		2	30 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	(0)	1	<sup>2</sup> OGRID Number		
Operator name and Address  Yates Petroleum Corporation					•	025575				
105 South Fourth Street Artesia NM 88210						<sup>3</sup> Reason for Filing Code/ Effective Date  NW				
30-015-30909 Eagle Creek Atoka Morrow, East					orrow, East	:			6 Pool Code 162 40	
Property Code 2628					<sup>8</sup> Property Name  Patterson EL				9 Well Number #3	
10 Surface I	Location Section	Township	vnship Range Lot.Idn Feet from the			North/South Line Feet from the			East/West line County	
P  11 Botton	31	178	26E		990	Sou		990	East	Eddy
L or lot no.	Section	Townshi	Range	Lot Idn	Feet from the	North/Sou	th line	Feet from the	East/West line	County
<sup>2</sup> Lse Code <b>P</b>	13 Producii	ng Method Co F	I	Connection Date	<sup>15</sup> C-129 F	Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date
		Transpor	ers							
<sup>18</sup> Transporter OGRID			19 Transporter Name & Address			<sup>20</sup> POD <sup>21</sup> O/			POD ULSTR Location and Description	
502 N		502 Nor	oco P/L Int Trucking C North West Ave velland, TX 79336		282	825203 O		Unit P – Section 31-T17S-R26E		
14783			nergy Cor		282	25204	G	Unit P –	- Section 31-T	17S-R26E
		105 Sou	th 4 <sup>th</sup> Stree	et		1.0				
		Artesia,	NM 8821	<u> </u>			·			
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			<del></del>			Service of the serv				
. Produced	Water	2	POD ULSTR Loc	cation and Descriptio	п					
325205			Jnit P – Se	ction 31-T1	7S-R26E					
Well Con  25 Spud D			Ready Date		<sup>27</sup> TD	<sup>28</sup> PBT		<sup>29</sup> Perforati	one	<sup>30</sup> DHC, MC
RH – 1/18/00 RT – 1/21/00		l l		8800' 875				9-8520°		
	21/00			1				i		
RT – 1/2	Hole Size		32 (	Casing & Tubing S	Size	33	Depth Set		34	Sacks Cement
RT – 1/2			32 (	Casing & Tubing S 20"	Size	33	Depth Set			Sacks Cement to surface
RT – 1/2	Hole Size		32 (		Size				emi	
RT – 1/2	Hole Size		32 (	20"	Size		40'		40	to surface
1'	Hole Size 26" 7-1/2"		32 (	20"	Size		40' 350'		40	t to surface  0 sxs circ
1 1: 8 I. Well To	Hole Size 26" 7-1/2" 2-1/4" 8-3/4" est Data	36 0		20" 13-3/8" 9-5/8" 7"			40° 350° 1298° 3800°		40	t to surface  0 sxs circ  950 sxs  1350 sxs
1' 1: 8 1. Well To 35 Date New 03-17-2	Hole Size 26" 7-1/2" 2-1/4" 8-3/4" est Data w Oil 000		s Delivery Date	20" 13-3/8" 9-5/8" 7"	Test Date -23-2000	<sup>38</sup> Te <b>24</b>	40° 350° 1298° 38800° st Length hrs.	39.	40 Tbg. Pressure 490#	t to surface  0 sxs circ  950 sxs  1350 sxs  Csg. Pressure Packer
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Hole Size 26" 7-1/2" 2-1/4" 8-3/4" est Data w Oil 000 Size ""	03	s Delivery Date -17-2000 <sup>42</sup> Oil 9	20" 13-3/8" 9-5/8" 7" 03-	Test Date -23-2000  43 Water 3	<sup>38</sup> Te <b>24</b>	40' 350' 1298' 3800'	39 -	40 Tbg. Pressure	t to surface  0 sxs circ  950 sxs  1350 sxs
1. Well To 35 Date New 03-17-2 41 Choke 20/64 1 hereby certifd that the info	Hole Size 26" 7-1/2" 2-1/4" 8-3/4" est Data w Oil 000 Size " fy that the r	03	s Delivery Date -17-2000  42 Oil 9	20" 13-3/8" 9-5/8" 7"	Test Date -23-2000  43 Water 3 n complied with	<sup>38</sup> Te <b>24</b>	40' 350' 1298' 8800' st Length hrs. Gas 891		40 Tbg. Pressure 490#	t to surface  0 sxs circ  950 sxs  1350 sxs  40 Csg. Pressure Packer  46 Test Method Flow Test
1. Well To 35 Date New 03-17-2 41 Choke 20/64 I hereby certifd that the infolief.	Hole Size 26" 7-1/2" 2-1/4" 8-3/4" est Data w Oil 000 Size " fy that the r	03	s Delivery Date -17-2000  42 Oil 9	20"  13-3/8"  9-5/8"  7"  03-  Division have bee	Test Date -23-2000  43 Water 3 n complied with	<sup>38</sup> Te <b>24</b>	40' 350' 1298' 8800' st Length hrs. Gas 891 OII	CONSERV	Tibg. Pressure 490# 45 AOF  VATION DE	t to surface  0 sxs circ  950 sxs  1350 sxs  40 Csg. Pressure Packer  46 Test Method Flow Test  VISION
I. Well To  35 Date Net  03-17-2  41 Choke to 20/64  I hereby certified that the info slief, gnature: inted name:	Hole Size 26" 7-1/2" 2-1/4" 8-3/4" est Data w Oil 000 Size y fy that the r rmation giv	03	s Delivery Date -17-2000  42 Oil 9	20"  13-3/8"  9-5/8"  7"  03-  Division have bee	Test Date -23-2000  43 Water 3 n complied with	34 Te 24 4 3	40' 350' 1298' 8800' st Length hrs. Gas 891 OII	CONSERV	Tibg. Pressure 490# 45 AOF  VATION DE	t to surface  0 sxs circ  950 sxs  1350 sxs  40 Csg. Pressure Packer  46 Test Method Flow Test  VISION
I. Well To  35 Date New  03-17-2  41 Choke  20/64  I hereby certiful dithat the infoelief, ignature:  ignature:  ignature:  ignature:	Hole Size 26" 7-1/2" 2-1/4" 8-3/4" est Data w Oil 000 Size y fy that the r rmation giv	03	s Delivery Date -17-2000  42 Oil 9	20"  13-3/8"  9-5/8"  7"  03-  Division have bee	Test Date -23-2000  43 Water 3 n complied with	34 Te 24 3 Approved by:	40' 350' 1298' 8800' st Length hrs. Gas 891 OII	CONSERV	Tbg. Pressure 490# 45 AOF  ATION DE NED BY TIN	to surface  0 sxs circ  950 sxs  1350 sxs  40 Csg. Pressure Packer  46 Test Method Flow Test  VISION  NW. GUM
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Hole Size 26" 7-1/2" 2-1/4" 8-3/4" est Data w Oil 000 Size " fy that the r rmation giv	ules of the Cren above is	s Delivery Date -17-2000  42 Oil 9  il Conservation true and comple	20"  13-3/8"  9-5/8"  7"  03-  Division have bee	Test Date -23-2000  43 Water 3 n complied with	34 Te 24 4 3 Approved by: Title:	40' 350' 1298' 8800' st Length hrs. Gas 891 OII	CONSERV	Tbg. Pressure 490# 45 AOF  ATION DE NED BY TIN	t to surface  0 sxs circ  950 sxs  1350 sxs  40 Csg. Pressure Packer  46 Test Method Flow Test  VISION