

Submit 3 Copies To Appropriate District Office

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

CP
JP

Form C-103
Revised March 25, 1999

WELL API NO.
30-015-30910

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Haldeman EN

7. Well No.

#2

8. Pool name or Wildcat

**Eagle Creek Atoka Morrow, East
Undesignated Canyon
Eagle Creek Strawn**

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 S. 4th Street Artesia, NM 88210

4. Well Location

Unit Letter **G** : **1980** feet from the **North** line and **2310** feet from the **East** line

Section **31** Township **17S** Range **26E** NMPM **Eddy** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3421' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

OTHER:

☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☒

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Perforate, acidize and frac

☒

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/3/00 - Moved in and rigged up pulling unit.

10/4/00 - Set CIBP at 8498'. Perf morrow zone 2 8458-8468' with 46 holes, .42".

10/5/00 - Acidize Morrow perfs 8458-8468' with 750 gals 7.5% Morrow acid. Flow back.

10/12/00 - Frac Morrow perfs 8458-8468' with 11,970 gals 70Q CO2 foamed 7% Morrow fluid carrying 46,280# 20/40 tempered DC sand. Flow back frac.

10/17/00 - TIH and tag fill at 8414', CIBP at 8498', 84' of fill. Circulate out sand. Drill top of CIBP at 8498'. Push plug to 8743'.

10/18/00 - Set CIBP at 8400'. Perf Atoka 8224-8230' with 28 holes, .42" holes.

10/19/00 - Acidize Atoka perfs 8224-8230' with 500 gals 7.5% Morrow acid. Flow back.

10/23/00 - Tag CIBP at 8400'. Drill out and push remaining plug to 8700'.

See Attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Susan Herpin TITLE **Engineering Technician** DATE **December 17, 2001**

Type or print name **Susan Herpin**

Telephone No. **505-748-1471**

(This space for State use)

**ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR**

APR 18 2002

APPROVED BY _____ TITLE _____

DATE _____

Conditions of approval, if any:

Yates Petroleum Corporation
Haldeman EN Com #2
API – 30-015-30910
Section 31 T17S R26E
Eddy County, New Mexico

Describe proposed or completed operations (continued):

10/24/00 – Perf Strawn 8020-8026', 8030-8040', 8056-8064', and 8079-8086', total 70 holes, .42" holes.

Acidize with 3500 gals 15% IC HCL with ball sealers.

10/26/00 – Straddle perfs 8020-8040'. Acidize with 5000 gals 15% IC HCL.

11/9/00 – Straddle all Strawn perfs 8020-8086'. Acidize with 7500 gals 15% IC HCL.

11/16/00 – Perf Canyon 7740-7750' with 11 holes, .42" holes.

Acidize with 2000 gals 15% IC HCL with ball sealers.

11/21 – 12/12/00 – Run production tubing as follows:

West side of tree – Atoka perfs 8224-8230' and Morrow perfs 8458-8540' producing up long string, 2-3/8" tubing with blast joints across Canyon and Strawn perfs. Packer is set at 8169'.

East side of tree – Canyon perfs 7740-7750' and Strawn perfs 8020-8086' producing up short string, 2-3/8" tubing with dual completion packer set at 7629'.

12/12/00 – Turned well over to production department.