Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Ener. State of New Mexico
Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

C13; B-W; B/M

Form C-105
Revised March 25, 1999

WELL API NO. 30-015-30910

5. Indicate Type of Lease STATE [ ] FEE [X]

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER

b. Type of Completion:
NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Lease Name or Unit Agreement Name: **Haldeman EN**

2. Name of Operator: **Yates Petroleum Corporation**

8. Well No.: **#2**

3. Address of Operator: **105 South 4th St., Artesia , NM 88210**

9. Pool name or Wildcat: **Eagle Creek Atoka Morrow, East**

RECEIVED
OCD - ARTESIA

4. Well Location
Unit Letter **G** : **1980** Feet From The **North** Line and **2310** Feet From The **East** Line
Section **31** Township **17S** Range **26E** NMPM **Eddy** County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
RH – 6/27/00 RT – 6/29/00	7/27/00	12/12/00	3421' GR	

15. Total Depth	16. Plug Back T.D	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
8800'	8764'	3		40-8800'	

19. Producing Interval(s), of this completion - Top, Bottom, Name: **8458-8540' Morrow and 8224-8230' Atoka**

20. Was Directional Survey Made: **No**

21. Type Electric and Other Logs Run: **CNL/LDC, Laterolog**

22. Was Well Cored: **No**

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Cement to surface	
13-3/8"	48#	356'	17-1/2"	450 sxs circ	
9-5/8"	36#	1260'	12-1/4"	1400 sxs circ	
7"	23-26#	8800'	8-3/4"	1450 sxs circ	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	8159'	8169'

26. Perforation record (interval, size, and number)
See Attached

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
See Attached	

28. **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in
8/21/00	Flowing	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil – Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/22/00	24	32/64"		4	419	0	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas – MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
110#	Packer		4	419	0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.): **Sold**

Test Witnessed By: **Gene Savoie**

30. List Attachments: **Deviation Survey & I Logs**

31. *I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief*

Signature

Printed Name **Susan Herpin** Title **Engineering Tech.** Date **December 17, 2001**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
Anhy		T. Canyon	7414'	T. Ojo Alamo		T. Penn. "B"	
Salt		T. Strawn	7871'	T. Kirtland-Fruitland		T. Penn. "C"	
Salt		T. Atoka	8198'	T. Pictured Cliffs		T. Penn. "D"	
Yates		T. Miss		T. Cliff House		T. Leadville	
7 Rivers		T. Devonian		T. Menefee		T. Madison	
Queen		T. Silurian		T. Point Lookout		T. Elbert	
Grayburg		T. Montoya		T. Mancos		T. McCracken	
San Andres		T. Simpson		T. Gallup		T. Ignacio Otzte	
Glorieta	2245'	T. McKee		Base Greenhorn		T. Granite	
Paddock		T. Ellenburger		T. Dakota		T	
Blinebry		T. Gr. Wash		T. Morrison		T.	
Tubb		T. Delaware Sand		T.Todilto		T	
Drinkard		T. Bone Springs		T. Entrada		T.	
Abo	4195'	T. Yeso	2404'	T. Wingate		T.	
Wolfcamp	5400'	T.Ordovician		T. Chinle		T.	
Penn Clastics		Morrow	8417'	T. Permian		T.	
Cisco				T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

Yates Petroleum Corporation
Haldeman EN #2
API 30-015-30910
Section 31 T17S R26E
Chaves County, NM

26. Perforation Record (interval, size and number)

Morrow	8528-8540'	52 holes	.42" holes
	8458-8468'	46 holes	.42" holes
Atoka	8224-8230'	28 holes	.42" holes

(Note – Separate C105 filed for the following)

Strawn	8020-8026'	14 holes	.42" holes
	8030-8040'	22 holes	.42" holes
	8056-8064'	18 holes	.42" holes
	8079-8086'	16 holes	.42" holes
Canyon	7740-7750'	11 holes	.42" holes

27. Acid, shot, fracture, cement, squeeze, etc.

Depth Interval	**Amount and kind material used**
Morrow:	
8528-8540'	Acidize with 1500 gals 7.5% IC HCL
8458-8468'	Acidize with 750 gals 7.5% Morrow acid Frac with 11,970 gals 70Q CO2 foamed 7% Morrow fluid with 46,280# 20/40 tempered DC sand
Atoka:	
8224-8230'	Acidize with 500 gals 7.5% Morrow acid

(Note – Separate C105 filed for the following)

Strawn:	
8020-8086'	Acidize with 3500 gals 15% IC HCL plus ball sealers
8020-8040'	Acidize with 5000 gals 15% IC HCL
8020-8086'	Acidize with 7500 gals 15% IC HCL
Canyon:	
7740-7750'	Acidize with 2000 gals 15% IC HCL plus ball sealers