						. ~ %/	Form C-103	
Submit 3 copies to Appropriate District Office		Energy, Minerals and	d Natural Res	ources Department		CISPA	Revised 1-1-89	
DISTRICT I		OL CONSER	<b>EVATIO</b>	N DIVISION	WELL API NO.			
P.O. Box 1980, Hobbs, NM	88240	_	). Box 2088			30-015-30947		
DISTRICT II		Santa Fe, Ne		87504_2088	5. Indicate Type	e of Lease		
P.O. Box Drawer DD, Artesia	a, NM 88210	Salita Fe, IN	SAM INICAICO	07504-2000		STATE	FEE	
DISTRICT III					6. State Oil / Ga	as Lease No.		
1000 Rio Brazos Rd., Aztec,	NM 87410							
SUNDRY NOTICES AND REPORTS ON WELLS.  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI							2000 C C C C C C C C C C C C C C C C C C	
						or Unit Agreement	Name	
DIFFE	KENI KESE! FORM (	C-101) FOR SUCH PRO	POSALS.	-L/AII	TEXMACK '3	6' STATE COM	₹ <sup>1</sup>	
1. Type of Moll: OIL	GAS						Å.	
1. Type of Well: WELL	WELI	L ☑ OTHER				100	J	
2. Name of Operator  TEXACO EXPLORATION & PRODUCTION INC.						3 ~		
3. Address of Operator 15 CMITH POAD MIDI AND TX 79705						or Wildcat	$R^{2}$	
o. Madicas of operation	3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705					FREN, MORROW, MECO		
Well Location					5 5 T	La EAST	1:	
Unit Letter	:	1980 Feet From	The SOUTI	H Line and 1880	Feet From I	he EAST	_Line	
Section 36		Township 16-S	Ra	ange 31-E	NMPM	EDDY (	COUNTY	
		10. Elevation (Show who	ether DF, RKB,	RT,GR, etc.) 4104' C	GR		A PAR	
11.		into Davida In	dianta Nati	re of Notice Pene	ort, or Other D	ata	<u> </u>	
11.	Check A	ppropriate Box to In	dicate matt				<b>~</b> =	
NOTICE OF	INTENTIO	ON TO:		;	SUBSEQUE	NT REPORT	OF:	
PERFORM REMEDIAL WOF	_	PLUG AND ABANDON	_ '	REMEDIAL WORK		ALTERING CASIN	iG 🔲	
	```	CHANGE PLANS		COMMENCE DRILLING	OPERATION	PLUG AND ABAN	DONMENT	
TEMPORARILY ABANDON	Ľ	•		CASING TEST AND CEN				
PULL OR ALTER CASING	<u>'</u>		<u> </u>			IPLETION	<b>▽</b>	
OTHER:				OTHER:				
12. Describe Proposed or ( proposed work) SEE R	ULE 1103.							
12-29-00: TIH W/BIT & PI @ 9003. DRILL TO 9008. PROPOSED PERF INTEF SWINGING @ 12,292.SE GALS 7 1/2% GAS WELL TREE. 1-25-01: TIH W/ 12402 W/46,000 GALS P/ TIH W/SAND BAILER. CO 2-04-01: RU SWAB. SW	DRILL CMT F RVAL 12402-1 T BLANKING ACID. OPEN SAND BAILEI AD YF135, & 4 DULD NOT LA /ABBING.	FR 12406-12567, 12608. 2372. 1-03-01: RAN G PLUG IN R NIP @ 1232 I WELL TO FRAC TANK R. TAG FILL @ 12336. F 41,000 GALS BAUXITE. TCH ON PRONG.	RD RU. SPC BR/CCL FOR I 4. SET PKR ( 5. 1-20-01: F PLUG @ 1235 FLOWING B	PDU GALS 10% ACE PDC LOG. PERF MOF @ 12292. 1-7-01: INS RAN BLANKING PLUG 61. C/O FILL TO 12351 PACK. 1-28-01: TIH W	ROW 12372-124 TL 6500' NEW S & SET @ 12,329 . 1-26-01: FRA	102-TIH W/TP, & I ANDLINE. 1-09-1 9.MI 3 1/2" TBG. I AC MORROW PER PROF NIP @ 12,	PKR. PKR 01: PUMP 2000 NU FRAC RFS 12372- 324. 2-03-01:	
6-09-01: ACIDIZE MORR @ 4:30 PM. FLOW ON 10 ON/OFF TOOL. LD WRAI PKR & PRESS CSG TO 1 WRAP AROUND. 7-05-0 @ 12,268-72. 7-09-01:	0/64 CHOKE. P AROUND. F 1800#. WRK S 01: TIH W/BA TIH W/F COL	6-11-01: TIH W/GAU( RU SWAB. INSTL WRAF TUCK PKR. UNABLE T ILER. C/O 12,329-30. P LAR & SET @ 12,259.	GE RING TO P AROUND. T O RELEASE. UNCH 1/8" HI	12,336. TIH W/PLUG 8 EST BOP. 6-14-01: 1 PULL 80 000# TENSI	ILOW CSG DRY DN ON PKR. 6-	W/203,000 SCF 1 -15-01: NU 5000#	N2. LATCH ON GATE VALVE &	
AS OF 11-14-01: WAITIN	NG ON GAS C	CONNECT. NO PRODU	CHON.					
AS OF 1-26-02: VENTIN	G GAS. NO F	PRODUCTION.						

and complete to the best of my knowledge and belief.

MUSU XUCL TITLE Regulatory Specialist DATE 2/5/02 SIGNATURE 915-687-7375 Telephone No. J. Denise Leake TYPE OR PRINT NAME FEB 11 2

APPROVED BUNDITIONS OF APPROVAL IF ANY

\_TITLE

DeSoto/Nichols 12-93 ver 1.0