

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-015-30950

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator  
YATES PETROLEUM CORPORATION

3. Address of Operator  
105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter L : 1980 Feet From The South Line and 990 Feet From The West Line

Section 35 Township 17S Range 25E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3504' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Perforate, acidize & frac ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-11-2000 - Cleaned location, set and tested anchors. Moved in and rigged up pulling unit. Nippled up BOP. Rigged up wireline. TIH with logging tools and ran CBL/GR/CCL log. TOOH with logging tools and rigged down wireline. TIH with bit, scraper and tubing.  
4-12-2000 - Finished TIH with bit, scraper and tubing. Pickled tubing with 500 gallons of 15% iron control HCL acid. TOOH with bit, scraper and tubing. Rigged up wireline. TIH with 4" casing guns and perforated 8754-8760' w/28 .42" holes (4 SPF - Morrow). TOOH with casing guns and rigged down wireline. TIH with packer and tubing. Set packer at 8670' and tested. Nippled down BOP and nipped up tree.  
4-13-2000 - Acidized perforations 8754-8760' with 750 gallons 7-1/2% Morrow acid. Swabbed. Shut well in.  
4-14-2000 - Swabbed. Pumped 40 bbls treated water. Nippled down tree. Nippled up 5K frac valve and BOP. Tested valves and BOP to 4000 psi. Released packer. Circulated 130 bbls treated water on bottom to cover 1000' above perforations. Pulled up to 7500'.  
4-15-2000 - Swabbed. TOOH with tubing & packer.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE May 31, 2000

TYPE OR PRINT NAME Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

Jim W. Green

SUPERVISOR, DISTRICT II

JUN 15 2000

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: