

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
 DISTRICT I  
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-105  
 Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.  
 Santa Fe, NM 87505

DISTRICT II  
 P.O. Drawer DD, Artesia, NM 88210

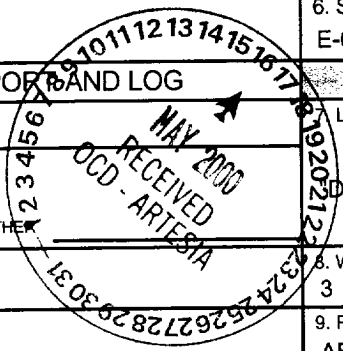
DISTRICT III  
 1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.  
30-015-30976

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.  
E-647

CISF  
 BLM  
 FELC  
 BGM



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL  GAS WELL  DRY  OTHER

b. Type of Completion: NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF RESVR  OTHER

2. Name of Operator  
MARBOB ENERGY CORPORATION

3. Address of Operator  
P.O. BOX 227, ARTESIA, NM 88210

4. Well Location  
Unit Letter O : 765 Feet From The SOUTH Line and 1650 Feet From The EAST Line  
Section 26 Township 17S Range 28E NMPM EDDY County

10. Date Spudded 04/19/00 11. Date T.D. Reached 04/29/00 12. Date Compl. (Ready to Prod.) 05/11/00 13. Elevations (DF & RKB, RT, GR, etc.) 3667' 14. Elev. Casinghead

15. Total Depth 4241' 16. Plug Back T.D. 4227' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools  Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 3820-4120' YESO 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run DLL, CSNG 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	517'	12 1/4"	350 SX	READY MIX TO SURF
5 1/2"	17#	4240'	7 7/8"	1250 SX	CIRC 270 SX

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3777'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)  
3820-4120' 15 SHOTS

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>3820-4120'</u>	<u>ACD W/2000 GALS 15% NEFE ACID</u>

28. PRODUCTION

Date First Production 05/13/00 Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Well Status (Prod. or Shut-in) PROD

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>05/14/00</u>	<u>24</u>			<u>44</u>	<u>53</u>	<u>200</u>	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By LENDALL HAWKINS

30. List Attachments  
LOGS, DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Robin Cockrum Printed Name ROBIN COCKRUM Title PRODUCTION ANALYST Date 05/15/00