

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

CISI
BLM
Byline
SF Ld

WELL API NO. 30-015-30977
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE
6. State Oil & Gas Lease No. E-647
7. Lease Name or Unit Agreement Name " STATE
8. Well No. 18
9. Pool name or Wildcat ARTESIA QUEEN ORBG SA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG			
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>			
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>			
2. Name of Operator MARBOB ENERGY CORPORATION			
3. Address of Operator P.O. BOX 227, ARTESIA, NM 88210			
4. Well Location Unit Letter <u>L</u> : <u>2310</u> Feet From The <u>SOUTH</u> Line and <u>990</u> Feet From The <u>WEST</u> Line Section <u>35</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>EDDY</u> County			
10. Date Spudded 05/22/00	11. Date T.D. Reached 06/03/00	12. Date Compl. (Ready to Prod.) 06/15/00	13. Elevations (DF & RKB, RT, GR, etc.) 3678' GR
15. Total Depth 4545'	16. Plug Back T.D. 4530'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4010-4359' SAN ANDRES			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DLL, CSNG			22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	511'	12 1/4"	400 SX	READY MIX TO SURF
5 1/2"	17#	4544'	7 7/8"	1050 SX	CIRC 105 SX

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3965'	

26. Perforation record (interval, size, and number) 4010-4359' 20 SHOTS	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4010-4359'	ACD W/3000 GALS 15% NEFE ACID

28. PRODUCTION							
Date First Production 06/17/00		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) P	
Date of Test 06/18/00	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - BbL. 41	Gas - MCF 48	Water - BbL. 986	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL.	Gas - MCF	Water - BbL.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By SHANE GRAY	

30. List Attachments LOGS, DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature	<u>Robin Cockrum</u>	Printed Name	ROBIN COCKRUM	Title	PROD. ANALYST	Date	06/19/00