LOUIS DREYFUS NATURAL GAS CORP

DAILY DRILLING AND COMPLETION REPORT

Well: GERONIMO "33" STATE COM. #1				Date: 5/30/2000	Days: 17
Depth: 7770	Prog: 530	OPR: DRILLING		Formation: WOLFCAMP	250,016
DMC:$ 0	TMC:$ 5901 6231			TDC: $ $ 7,827	CWC:$ $ 249,860
Contractor: Patterson Rig 75		Mud Co: NOVA		TANGIBLE	INTANGIBLE
MW: 8.7	Liner: 6"	Bit #: 6	7	Conductor:	Corrosion: 272
VIS: 28	Stroke: 9.25	S/N: LX9926		Surf. Csg:	Rig Move:
YP/PV:	SPM: 115	Size: 8-3/4"		Int. Csg:	Day Work: 6300
Gel:	Press: 2000	MFG: SMITH		Prod Csg:	Mud Log: 575
ph: 10.6	GPM 386	Type: F47H		Float Equp:	Orig.Bit:
WL: N/C	NV: 420	Jets: 11/11/12		Well Head:	Fuel:
Cake:	AV: 216/351	In: 0079		TBG/Rods:	Haulage:
Sand:	Dev:	Out:		Packers:	Water: 0
Solids: 0.5	3/4 @ 7292	FTG: 897		Tanks:	Rental Tools: 205
Chls: 54000	1 @ 7640	Hrs: 42.25		Separator:	BHA:
Oil:	1 @ 7770	FPH: 21.23		Heater 0	Consultant: 475
Pf/Mf: .18/.22		T/B/G:		Pumping L/T:	Drilling Mud:
Hard: 1000		WOB: 50		Prime Mover:	Misc. / Labor:
Time Break Down:		RPM: 60		Misc:	Csg Crew:
		BHA: 65		Daily Total: $ -	Daily Total: $ 7,827

START	END	TIME		
6:00	10:30	4:30	DRILL FROM 7240' TO 7337'	Cum. Wtr: 4000
10:30	10:45	0.15	SERVICE RIG	Cum. Fuel 826
10.45	11.15	0:30	WLS @ 7292 3/4 DEG	Cum. Bits: 19,648
11:15	15:00	3:45	DRILL FROM 7337'-7420'	Rot. Hrs: 328.5
15:00	1:45	10:45	DRILL FROM 7420'-7685'	
1:45	2:30	0:45	WLS @ 7640' 1 DEG	
2:30	6:00	3:30	DRILL FROM 7685'-7770'	
		######		
		######	LOOSING APPROX. 20 BBL HR.	
		######	EST TOP OF CISCO/CANYON @ 7795	

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