

LOUIS DREYFUS NATURAL GAS CORP

DAILY DRILLING AND COMPLETION REPORT

Well: GERONIMO "33" STATE COM. #1				Date: 6/4/00		Days: 22	
Depth: 9190		Prog: 100		OPR: DRILLING		Formation: 60% LIME 40% SHALE	
DMC: \$ 386		TMC: \$ 12097		TDC: \$ 8,376		CWC: \$ 305,409	
Contractor: Patterson Rig 75		Mud Co: NOVA		TANGIBLE		INTANGIBLE	
MW: 8.7	Liner: 6"	Bit #: 7		Conductor:	Corrosion:		
VIC: 28	Stroke: 0.25	O/N: M102X		Surf. Csg:	FVT: 100		
YP/PV:	SPM: 115	Size: 8-3/4"		Int. Csg:	Day Work: 6300		
Gal:	Press: 2000	MFG: HUGHES		Prod Csg:	Mud Log: 575		
ph: 10.7	GPM: 386	Type: HR44C		Float Equip:	Drig.Bit:		
WL: N/C	NV: 445	Jets: 11/11/12		Well Head:	Fuel:		
Cake:	AV: 216/351	In: 8454'		TBG/Rods:	Fasline: 0		
Sand:	Dev:	Out:		Packers:	Water: 160		
Solids: 0.3	1 @ 8976'	FTG: 736'		Tanks:	Rental Tools: 390		
Chls: 38000	3/4" 9163	Hrs: 44.3/4		Separator:	BHA:		
Oil:		EPH: 16.4		Heater:	Consultant: 476		
P/Mf: 32/1.2		T/B/G:		Pumping L/T:	Drilling Mud: 386		
Calcium: 1400		WOB: 40/45		Prime Mover:	Misc. / Labor:		
Time Break Down:		RPM: 65/60		Misc:	Csg Crew:		
START	END	TIME	RHA: 65	Daily Total: \$ -	Daily Total: \$ 8,376		
6:00	6:15	2:15	TRIP FOR CRACKED DP STAND #00 10.00 "E" SLIP AREA		Cum. Wtr: 4150		
8:15	8:30	0:15	WASH 70" TO BOTTOM NO HILL		Cum. Fuel: 2226		
8:30	9:30	1:00	DRILL FROM 9000' - 9021'		Cum. Bits: 26046		
9:00	10:10	0:40	SERVICE RIG & WIRELINE DEVIATION SURVEY @ 8970		Rot Hrs: 413-1/2		
10:15	10:15	8:00	DRILL FROM 9021' - 9150'				
10:15	3:15	9:00	TRIP FOR CRACKED DP STAND #70 16.60 "E" PIN END, STAND #75 16.60 "E" SLIP AREA				
3:15	4:00	0:45	WASH 70" TO BOTTOM NO HILL				
4:00	6:00	2:00	DRILL FROM 9159' - 9190'		PIPE WORK OUT 55 JTS-		
			(10 - 15 BBL/HR LOSSES)				
BKGD GAS: 40 CONN GAS: 120 TRIP GAS: 538				P/U WT= 246K			
CISCO CANYON @ 7795'				S/O WT= 235K			
BHA: BIT, BIT SUB, 2 - 8" DC, STAB, 25 - 8" DC. = 870.97' - 9 20' E, 40-1216 E				ROT WT= 240K			
CMIC: J.W. BLACKWOOD				LDNG GERONIMO 33, DAY 22, 06 04 00			